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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4120	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS."

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name West Lovington Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name West Lovington Unit
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 44
4. Location of Well UNIT LETTER P 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Lovington San Andres West
15. Elevation (Show whether DF, RT, GR, etc.) 3911' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Frac open hole 4730-5162' w/12,000 gals gel lease crude w/1/2#/gal 20-40 sand and 1/40#/gal Mark II Adomite in 1 - 2000 gallon stage, 1-3000 gallon stage and 1-7000 gallon stage.
2. Ran temperature survey following each stage.
3. Pump 250 - 400 gals 15% acid ahead of each stage and 150 gals following each 1500 gals of frac.
4. Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jas. Schaffer</i></u>	TITLE Assistant District Superintendent	DATE September 29, 1971
APPROVED BY <u><i>Joe D. Ramey</i></u>	TITLE <u><i>Dist. I. Supv.</i></u>	DATE OCT 1 1971
CONDITIONS OF APPROVAL, IF ANY:		

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SEP 21 1971

OIL CONSERVATION COMM.
HONOLULU, HI.