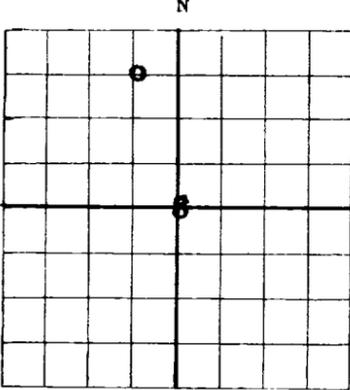


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company, Company or Operator "AH", Box 1720 Fort Worth, Texas, Address  
 The State of New Mexico, Well No. 1 in NE 1/4 NW 1/4 of Sec. 8, T. 17-S  
 Lease R. 36-E, N. M. P. M., Wildcat Field, E Lea W County.  
 Well is 660 feet south of the North line and 1980 feet west of the East line of Section 8  
 If State land the oil and gas lease is No. B-4120 Assignment No. 1  
 If patented land the owner is -- Address --  
 If Government land the permittee is -- Address --  
 The Lessee is The Texas company, Address Box 1720 Fort Worth, Texas  
 Drilling commenced October 10, 1944 Drilling was completed November 15, 1944  
 Name of drilling contractor McQueen & Clevenger, Address Fort Worth, Texas  
 Elevation above sea level at top of casing 3911 feet at Rotary Table.  
 The information given is to be kept confidential until -- 19 --

OIL SANDS OR ZONES

No. 1, from 4780' to 5160' No. 4, from -- to --  
 No. 2, from -- to -- No. 5, from -- to --  
 No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.  
 No. 2, from -- to -- feet.  
 No. 3, from -- to -- feet.  
 No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8 R	Smls	182'	Baker	--	--	--	--
8-5/8"	28 & 32#	8 R	Smls	2049'	Baker	--	--	--	--
5-1/2"	14#	8 R	Smls	4773'	Baker	--	--	--	--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13-3/8	197'	340	Halliburton	--	--
11-1/2"	8-5/8	2018'	150	Halliburton	--	--
7"	5-1/2	4730'	200	Halliburton	--	--

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --  
 Adapters—Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None					

Results of shooting or chemical treatment Well was neither shot nor acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5160' feet, and from -- feet to -- feet  
 Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing November 15, 1944  
 The production of the first 6 hours was 108 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, 34.5  
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --  
 Rock pressure, lbs. per sq. in. -- GOR 852

EMPLOYEES

Tom Childress, Driller L. E. Spoonmore, Driller  
 Wayne Bollew, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th day of December, 1944  
 Maxine Hays, Notary Public  
 My Commission expires June 1, 1945  
 Midland, Texas, December 4, 1944  
 Name: O. L. Shaver  
 Position: Drig. & Prod. Foreman  
 Representing: The Texas Company  
 Address: Box 1270 Midland, Texas

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Caliche
50	205	155	Sand & Red Beds
205	1005	800	Red Beds
1005	1870	865	Red Beds & Shale
1870	2048	178	Anhydrite
2048	2508	460	Salt
2508	2920	412	Salt & Anhydrite
2920	3405	485	Anhydrite
3405	4200	795	Anhydrite & Gyp
4200	4538	338	Anhydrite & Lime
4538	4570	32	Lime
4570	4626	56	Lime & Anhydrite
4626	4780	154	Lime
4780	5160	380	Saturated Lime
		5160	TOTAL DEPTH

DEVIATION TESTS

800' - 1	2775' - 1/2
1260' - 0	3300' - 0
1750' - 0	3800' - 1/2
2250' - 0	4300' - 0
	4700' - 0

All depths measured from Rotary Table or 11' above ground.

Well was neither shot nor acidized.