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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4120

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FILL DATA TO A DIFFERENT RESERVOIR.
USE MARKING FOR PERMIT WITH OIL AND GAS LEASES FOR NEW PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Lovington Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name West Lovington Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 43
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17-S RANGE 36-E NMPM	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DE, RT, CR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cement retainer at 4250'.
2. Squeeze with 300 sx Class "C" cmt with .5% CFR-2 and 5 lb/sx salt below retainer.
3. Pull out of retainer and spot 20' (3 sx) cement plug on top of retainer.
4. Run freepoint, cut and pull 5-1/2" casing.
5. Run tubing, displace hole with 9.5 lb. mud.
6. Spot 100' (40 sx) cement plug across casing stub.
7. Spot 100' (40 sx) cement plug across intermediate casing shoe at 1987'.
8. Run freepoint, cut and pull 8-5/8" casing.
9. Spot 100' (60 sx) cement plug across casing stub.
10. Spot 100' (80 sx) cement plug across surface casing shoe at 719'.
11. Spot 10' (10 sx) cement plug at surface.
12. Install marker and clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant Dist. Supt. DATE March 8, 1976
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: