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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4120	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		West Lovington Unit
3. Address of Operator		9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240		55
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Lovington San Andres West
THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3,906' DF		Lea

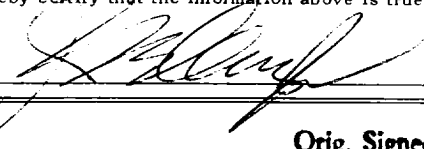
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Ran SWN log, from 2700-5108'.
3. Ran 2-7/8" frac tubing w/packer set at 4636'.
4. Frac open hole 4730-5150' w/20,000 gals oil base ultra frac w/1 ppg 20-40 sand in 5 - 4000 gal stages. Used 20 - 40# unibeads and 500 gals 15% NEA between each stage.
5. Tested well and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE April 3, 1972
APPROVED BY	TITLE	DATE
Orig. Signed by Joe D. Ramsey		APR 5 1972
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.		