NO. OF COPIES REC	EIVED	i
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

October 12, 1971

(Date)

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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	_		<i>-</i>	
	TRANSPORTER OIL				
	GAS				
	OPERATOR	_			
I.	PRORATION OFFICE	<u> </u>			
	TEXACO Inc. Address				
	Reason(s) for filing (Check proper ba	New Mexico 88240  (x)  Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry G	To change gas trees oil Company effect	tisporter from Skelly stive 10-1-71	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including I	Formation   Kind of Leas	e Lease No.	
	West Lovington Unit	54 Lovington San	Andres Wast State, Federa	-l F	
	Location	o+ bottigton san	Andres west	State B-4120	
	Unit Letter E ; 660	Feet From The West Li	ne and 1980 Feet From	The North	
	Line of Section 8 To	ownship 17S Range	36E , NMPM,	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	and conv of this form is to be sent)	
	Texas New Mexico Pipe	Line Company	P.O. Box 1510 - Miclama Address (Give address to which appro	•	
	Name of Authorized Transporter of Co Phillips Petroleum Co		i		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 6666 - Odessa.  Is gas actually connected? Wh	Texas 79760	
	give location of tanks.	I 5 178 36E	Yes	ünknown	
T 57		ith that from any other lease or pool,	give commingling order number:		
1 ₩ .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		,		1.517151	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
$\mathbf{v}$ .		OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)	
	Balo : Mat New On Hand		included the state of the state	,,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gαs-MCF	
				<u> </u>	
	GAS WELL	-	·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OCT 14	1971		
		APPROVED UUI =	1 by		
	above is true and complete to the best of my knowledge and belief.		Joe D. Ramey		
			TITLE Dist. I Sq		
	Sald. I		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
-	/ / · · · · · · · · · · · · · · · · · ·	ature)	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation	
	Assistm't District Sup	erintondent de)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

0.7 13 1971

OIL CONSERVATION COMM. HORBS, N. M.