	NO. OF COPIES RECEIVED
	DISTRIBUTION
	SANTA FE
	FILE
	u.s.g.s.
	LAND OFFICE
	IRANSPORTER   OIL
:	OPERATOR
•	PHONATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISS IN Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Texaco Inc. Aires Drawer 728 Hobbs, N. M. 88240 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: \*To change well number from 1208 to 54 Becompletion Oil Dry Gas Casinghead Gas Condensate Thur, ie in townership If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee **%54** West Lovington West Lovington Unit Location 660 Feet From The West Line and 1980 Range 36-E 17-S Line of Section 8 , NMPM. Lea , Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X P. O. Box 1510 - Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipe Line Company Mame of Anthorized Transporter of Casinghead Gas 💥 or Dry Gas P. O. Box 1135 - Eurlice, New Mexico
Is gas actually connected? When Skelly Oil Company Unit Sec. Twp. Rge. If well projuces oil or liquids, Yes give location of tanks. Ι 5 17-S | 36-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded P.B.T.D. Date Compl. Ready to Prod. Total Depth Fidal Name of Producing Formation Top Cil/Gas Pay Tubing Depth Ferforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Length of Test Tubing Pressure Water-Bbls. Actual Prod. During Test Oil - Bbls. Gas - MCF GAS WELL Actual Frod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate resting Method (pitot, back pr.) Casing Pressure Tubing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Sygnature)

J. G. BLEVINS, JR. ASST. DIST. SUPT.

JUN 1 5 1965

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.