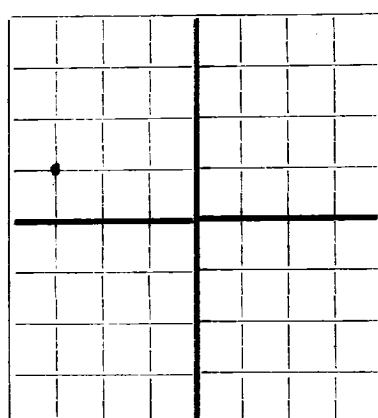


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

(Estimate No. 7282)

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Ft. Worth 1, Texas
Company or Operator Address
State of New Mexico "AHE" Well No. 9 in SW/4 NW/4 of Sec. 8, T. 17-S
Lease
R. 36-E, N. M. P. M., West Lovington Field, Lea County.
Well is 1980 feet south of the North line and 660 feet east of the East line of Section 8
If State land the oil and gas lease is No. B-4120 Assignment No. 1
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is The Texas Company Address Box 2332, Houston 1, Texas
Drilling commenced January 14, 1948 Drilling was completed February 19, 1948
Name of drilling contractor Clay & Gackle Contr. Co. Address Fair Bldg., Ft. Worth, Texas
Elevation above sea level 3905 feet. (Derrick floor)
The information given is to be kept confidential until 19--

OIL SANDS OR ZONES

No. 1, from 4760 to 5100 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	32.30#	8 RT	S-W	242	Naylor	-	-	-	-
8-5/8"	28#	8 RT	Smls	1955	Hallib.	-	-	-	-
5-1/2"	14#	8 RT	Smls	4759	Hallib.	-	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8	253	250	Hallib.	-	-
11"	8-5/8	1950	400	Hallib.	-	-
7-7/8"	5-1/2	4730	450	Hallib.	-	-

PLUGS AND ADAPTERS

Heaving plug—Material — Length — Depth Set —
Adapters—Material — Size —

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Chemical Process		15% acid	2000 gals.	2-21-48	4740-5100	-
"	"	" "	6000 "	2-22-48	4740-5100	-

Results of shooting or chemical treatment. On 4 hour test 2-23-48 swabbed and flowed 96.45 bbls. pipe line oil. GOR 400, Grav. 37.6

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5100 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 21, 1948
The production of the first 4 hours was 26.87 barrels of fluid of which 100 % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, API 37.6
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
Rock pressure, lbs. per sq. in. -- GOR 415

EMPLOYEES

Bill Clark, Driller R. T. Lanelady, Driller
W. S. Box, Driller H. C. Stovall, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th

Midland, Texas 3-4-48

day of March, 1948

Name J. H. Drew

Position District Superintendent

Representing THE TEXAS COMPANY
Company or Operator

My Commission expires 6-1-49

Address Box 1270, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	36	36	Surface Caliche
36	123	87	Caliche, Gravel, Red Beds
123	1880	1757	Red Beds
1880	1950	70	Red Beds and Anhydrite
1950	2015	65	Anhydrite
2015	3110	1095	Anhydrite & Salt
3110	3220	110	Anhydrite & Gypsum
3220	3873	653	Anhydrite
3873	3977	104	Anhydrite & Gypsum
3977	4154	177	Anhydrite
4154	4280	126	Anhydrite & Gypsum
4280	4526	246	Lime & Anhydrite
4526	5100	574	Lime
	5100		Total Depth

All measurements from rotary table or 8' above ground.

Well was drilled to total depth 5100'. Completed drilling 2-19-48. 2" EUE tubing run to 5096'. On 4 hour swabbing and flowing test 2-21-48, well made 26.87 bbls. oil, natural. GOR 415. Acidized 2-21-48 with 2000 gals. 15% (Chemical Process) 4740-5100. Well tested 4 hours swabbing and flowing, made 46.84 bbls. oil. GOR 405. Reacidized 2-22-48 with 6000 gals. 15% (Chemical Process) same zone. On 2-23-48 well swabbed and flowed 96.45 bbls. pipe line oil in 4 hours. GOR 400, gravity 37.6.

DEVIATION TESTS

260	1/4	2280	3/4
776	1/4	2670	1/2
1265	1/2	3100	0
1813	1/4	3660	1/4
1950	1/2	4280	3/4
		4730	3/4