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Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing and changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The	Texas	Compa ny	Fort Worth, Tex	as Janua fy	26, 1948			
	ONSERVA Fe, New M	TION COMMIS exico,	Place Place		Date			
Gentlen	nen:							
			i that it is our intention to commence					
Texa	s Compa	any State	of New Mexico "AH" perator , <u>R-36-E</u> , N. M., P. M., LOV	Well No. 9	in SWENWE			
		Company or O	perator Lease					
of Sec.	8	_, <u>T-17-5</u>	<u>, R-36-E</u> , N. M., P. M., LOV	vington Field, Lea	County.			
	N		The well is 1980 feet (K) (S					
			(E.) (W.) of the WEST line of	e Section &				
			(Give location from section or directions.)	-	•			
┝	+		If state land the oil and gas lease is	No.B-4120 Assignment N	Io. <u>1</u>			
			If patented land the owner is					
	┼╌┼╾┦━┦	<u></u>	Address					
If government land the permittee is Address								
ling days			Address P. U.					
	REA 440 A(E WELL C		We propose to drill well with drilling					

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: <u>10.000</u> blanket surety bond of Maryland Casualty Co. files with State Geologist We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Backs Coment
16"	13-3/8"	48)	New	2501	Cemented	250 Sks
12"	8-5/8"	28)	New	20001	Cemented	150
7-7/8"	5-1/2"	14)	New	48001	Cemented	200

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4780 feet.

Additional information:FORMATIONSEXPLICITEDTop of anhydrite1950Base of Salt3000Top of Main Brown Line4450Approved19	Fair Building		
except as follows:	THE TEXAS COMPANY		
	By Company or Operator By		
	Position Division Engineer		
OIL CONSERVATION COMMISSION,	Send communications regarding well to		
Br Ol. G. Thilleralliti	Name The Texas Company		
Title	Address Box 1720, Fort Worth 1, Texas		