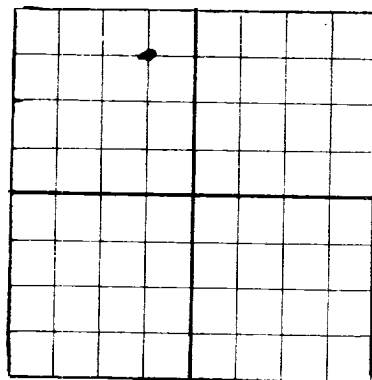


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refg. Co.

Box 2180 - Houston, Texas

N. M. State "P"

Company or Operator

Well No.

1

NE-14 of NE-4

Address

17-3

Lease

Turner

Field

Len

County

R. 36-E

N. M. P. M.

Well is 680 feet south of the North line and 3300 feet west of the East line of

If State land the oil and gas lease is No. 2-7018 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Humble Oil and Refg. Co.

Box 1600, Midland, Texas

Drilling commenced 7-30-44

19

Drilling was completed 9-23-44

19

Name of drilling contractor Coats Drig. Co. Cont.

Address

Lubbock, Texas

Elevation above sea level at top of casing 3871 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4740 to 4750

No. 4, from to

No. 2, from 4750 to 5100 (streaks)

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13"	50#	8-R	--	289.61	Halliburton		None	None	
8 5/8"	32#	8-R	Nat'l	1939.03	Hall.		None	None	
5 1/2"	14#	8-R	Nat'l	4366.14	Larkin		None	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHICH SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13"	306.11	285	Halliburton	16	28,300 Lbs.
11"	8 5/8"	1971.75	970	Halliburton	16	9,700 Lbs.
	5 1/2"	4675.14	1800	Halliburton	16	180.00 Lbs.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5100 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19

The production of the first 24 hours was 480 barrels of fluid of which 97% was oil; 0%

emulsion; 3% water; and 0% sediment. Gravity, Be 97

If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. D. Hamilton

Driller

J. C. Wadon

Driller

Jack Henderson

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th

Midland, Texas

Oct. 11, 1944

day of Oct.

Name

Position Asst. Division Superintendent

Represent Humble Oil & Refining Co.

Company or Operator

My Commission expires

Address Box 1600, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Caliche
40	225		Sand and Shells
225	225		Shale and Shells
225	1670		Red Bed and Shells
1670	1695		Sand
1695	1740		Red Bed and Sand
1740	1783		Red Bed
1783	1828		Sand (streaks) Red Bed
1828	1894		Red Bed and Shells
1894	2000		Anhydrite
2000	2070		Salt and Anhydrite
2070	2245		Red Bed and Salt
2245	2275		Sand Salt and Red Bed
2275	2320		Salt, Potash and Red Bed
2320	2549		Salt, Anhydrite and Shells
2549	2750		Salt and Shells
2750	2755		Anhydrite
2755	2880		Salt
2880	2875		Salt and Anhydrite
2875	2945		Salt
2945	3213		Anhydrite and Salt
3213	3236		Anhydrite
3236	3275		Anhydrite, Gyps, Potash
3275	3338		Anhydrite, Gyp
3338	4320		Anhydrite
4320	4412		Lime and Anhydrite
4412	4455		Anhydrite
4455	4455		Lime
4455	4470		Anhydrite and Lime
4470	4480		Lime and Anhydrite
4480	5100		Lime
5100			Total Depth

GENERAL REMARKS

Drilled by: Coats Drig. Co. Cont.
 Hobbs Dist: Req. 706 Order - HM-225
 Pay Formation 4740' to 4780'
 Elevation: Top of Derrick Floor: 2885; Bradenhead: 2871' Ground: 2873'

No Tools Left In HoleCasing Set

18" OD set 15 jts 305.11'
 8 5/8" OD set 52 jts. 1971.73
 5 1/2" OD Set 152 jts. 4673.14'

Casing Cemented

18" Cemented with 285 sks.
 8 5/8" cemented with 970 sks.
 5 1/2" Cemented with 1800 sks.

DRILLING DATA

Commenced Building Rig 7-17-44
 Commenced Rigging Up 7-24-44
 Commenced Drilling 7-30-44

Completed 7-22-44
 " 7-29-44
 " 8-23-44

Note: No perforations Acid Treatment, or shooting necessary