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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-7016**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR INCREASES TO CHILL OR TO REPERK OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT LATE IN NOV. C-103 FOR YOUR ORIGINALS.

|                                                                                                                                                                                                           |                                                                 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>                                                                             | 7. Unit Agreement Name<br><b>West Lovington Unit</b>            |
| 2. Name of Operator<br><b>TEXACO Inc.</b>                                                                                                                                                                 | 8. Farm or Lease Name<br><b>West Lovington Unit</b>             |
| 3. Address of Operator<br><b>P. O. Box 728, Hobbs, New Mexico 88240</b>                                                                                                                                   | 9. Well No.<br><b>47</b>                                        |
| 4. Location of Well<br>UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>17-S</b> RANGE <b>36-E</b> N.M.P.M. | 10. Field and Pool, or Wildcat <b>West Lovington San Andres</b> |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br><b>3876' (GR)</b>                                                                                                                                        | 12. County<br><b>Lea</b>                                        |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                                                   |                                                      |                                               |
|------------------------------------------------|-----------------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                         | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                             | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input checked="" type="checkbox"/> <b>Addl. Perforations in San Andres</b> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rip up. Install BOP. Pull Tubing & packer.
2. Set Cement retainer @ 4976'. Test retainer.
3. Pump 10,000 gal. Injectrol 'G' down 5½" csg. into perforations 4735'-4950'. Follow w/75 sx. class 'C' Cement. WOC 18 hrs. Test.
4. Perforate 5½" Csg. w/2-JSPF @ 4724', 4794', 4799', 4835', 4868', & 4873'.
5. Set Packer @ 4680'. Spot 200 gal. 15% FE Acid across perforations.
6. Acidize 5½" Csg perforations 4724'-4873' w/3000 gal. 15% FE Acid in 3-equal stages using 400 gal. gelled saturated brine containing 400 400# graded salt between stages. Flush w/injection water.
7. Install injection tubing. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Supt.** DATE **6-21-76**  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JUN 24 1976**  
CONDITIONS OF APPROVAL, IF ANY: