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DISTRIBUTION	NEW MEXICO OIL O	NEW MEXICO OIL CONSERVATION COMMIS. 1 Form C-104	
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104	
FILE	•	AND	Effective 1-1-65
U.S.5.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operat :	·	 	A
Toy	aco Inc.		•-1
	wer 728		
	bs, N. M. 88240		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	*To change well	number from 1109 to 47
itenom; letion	Oil Dry Go	as [
Churue in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give nat and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
West Lovington Un:	it #47 Wes	t Lovington	State, Federal or Fee
Location			
Unit Letter D ;	660 Feet From The West Lin	ne and 660 Feet From	n The North
Line of Section 9	, Township 17-S Range	36-E , NMPM,	Lea County
	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter o			roved copy of this form is to be sent)
Texas New Mexico			
Name of Authorized Transporter o	f Casinghead Gas X or Dry Gas	Address (Give address to which app	oved copy of this form is to be sent)
Skelly Oil Company	y	P. O. Box 1135 - Euni	ce, New Mexico
	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
If well produces oil or liquids, give location of tanks.	I 5 17-S 36-E	Yes	Unknown
		,	
	d with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp		indicated Deepen	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ro	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top On/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
.			
••			
V. TEST DATA AND REQUES	I FUR ALLOWABLE (Test must be a	ifter recovery of total volum e of load of epth or be for full 24 hours)	I and must be equal to or exceed top allow-
OIL WELL Date Dirst New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
Trate . list New Oil Hun To Tanks	Date of fest	1. odderng method (1. tow, pump, gas	,0, 0000,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			1
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	
			Gas-MCF
1			Gas-MCF
CAG HEY			Gas-MCF
GAS WELL	Longth of Tart	Phile Condensate (1972)	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	

VI. CERTIFICATE OF COMPLIANCE

J. G. BLEVINS, JR. ASST. DIST. SUPI.

JUN 1 5 1965

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signatu

(Vitle)

(Date)

OIL CONSERVATION COMMISSION

APPROVED			

84			
TITLE			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.