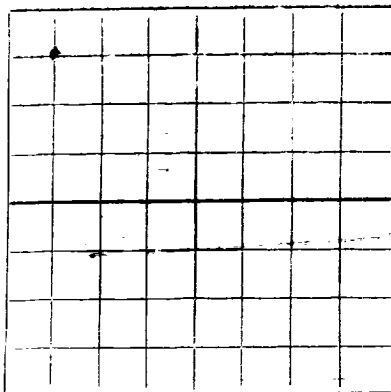


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Cities Service Oil Company

State AU

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 10, T. 17-S, R. 36-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West lineof Section 10. If State Land the Oil and Gas Lease No. is E-755Drilling Commenced September 12, 19 55 Drilling was Completed November 9, 19 55Name of Drilling Contractor Makin Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3875' DF The information given is to be kept confidential until
19

OIL SANDS OR ZONES *

No. 1, from <u>-</u> to <u>-</u>	No. 4, from <u>-</u> to <u>-</u>
No. 2, from <u>-</u> to <u>-</u>	No. 5, from <u>-</u> to <u>-</u>
No. 3, from <u>-</u> to <u>-</u>	No. 6, from <u>-</u> to <u>-</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>-</u> to <u>-</u> feet.	<u>-</u>
No. 2, from <u>-</u> to <u>-</u> feet.	<u>-</u>
No. 3, from <u>-</u> to <u>-</u> feet.	<u>-</u>
No. 4, from <u>-</u> to <u>-</u> feet.	<u>-</u>

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	36#	New	280	Armco	-	-	Surface
8 5/8"	28# & 32#	New	4127.05	Baker	-	-	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	299'	300	Plug	-	-
11 1/4"	8 5/8"	4140	2150 w/81 sax	Plug	-	-
			Howcogel, 538			
			cu. ft. strata crete-			
			300 sax neat			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* This well was P & A. Record of DST's shows no producing sands.

Result of Production Stimulation -Depth Cleaned Out -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 8641' feet, and from - feet to - feet.
 Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing -, 19 - **This well was P & A**
 OIL WELL: The production during the first 24 hours was - barrels of liquid of which - % was
 was oil; - % was emulsion; - % water; and - % was sediment. A.P.I.
 Gravity -
 GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of
 liquid Hydrocarbon. Shut in Pressure - lbs.
 Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1905'	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	3065'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4725'	T. Granite	T. Dakota
T. Glorieta	6190'	T. Clearfork	7085'
T. Drinkard		T. Fullerton	7835'
T. Tubbs		T.	
T. Abo	8405'	T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	237	237	Surface soil & Caliche				
237	1843	1606	Red Bed				
1843	2108	265	Anhydrite & Sand				
2108	2890	782	Salt & Anhydrite				
2890	3142	252	Anhydrite				
3142	3187	45	Anhydrite & Sand				
3187	4140	953	Anhydrite & Gyp				
4140	4290	150	Lime				
4290	4450	160	Anhydrite & Lime				
4450	4515	65	Lime				
4515	4593	78	Lime & Sand				
4593	4630	37	Lime & Gyp				
4630	4737	107	Lime				
4737	4798	61	Dolomite & Shale				
4798	5260	462	Dolomite				
5260	6173	913	Lime & Dolomite				
6173	6195	22	Lime				
6195	6327	132	Lime & Dolomite				
6327	6686	359	Dolomite				
6686	6700	14	Dolomite & Sand				
6700	8188	1488	Dolomite				
8188	8439	251	Dolomite & Chert				
8439	8525	86	Dolomite				
8525	8541	16	Dolomite & Shale				
8541	8641	100	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cities Service Oil Company Address Box 97, Hobbs, New Mexico
 Name Geo. M. Geyer Position or Title District Superintendent
 November 10, 1955 (Date)