NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS								Form C-103 (Revised 3-55)			
(Subr	nit to appropriate				•			le_ll		: 23	
COMPANY	Cities S	ervice Oil Comp (Add	lress		Heb	bs,	New M	lexic	0		
LEASE	State AU	WELL NO.	1	_UNIT_	D	<u>s</u>	10		1 7- S	R	36 - E
DATE WOR	RK PERFORMEI	9 -23- 55 & 9-2	25-55	POOL	U	Indes	ignat	ed	- <u>,,</u>		
This is a F	Report of: (Chec	k appropriate b	block)	Re	esuli	ts of	Test	of Ca	sing	Shut-off
В	eginning Drilling	g Operations			IRe	eme	dial V	Work	:		
P	lugging				Ot	her_					<u></u>

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 4140' in anhydrite. Ran 130¹ joints, 4127.05' of 8 5/8" OD 28 and 32# 8R casing set at 4140' and cemented with 2150 sacks mixed with 81 sacks howcogel and 538 cu. ft. of strata crete followed with 300 sacks neat cement. Plug was down at 8:00 a.m., September 23, 1955. Cement circulated. Cement was allowed to set 48 hours before testing for shut-off. Prior to and after drilling plug, 2000 pounds pressure was applied with all valves closed during a 30-minute interval with no drop in pressure. Drilling resumed.

FILL IN BEL	OW FOR RE	MEDIAL W	ORK REPORTS ONI	LY					
Original Well	Data:								
DF Elev	TD	PBD	Prod. Int.	Compl Date					
Tbng. Dia	Tbng D	epth	Oil String Dia	Oil Str	ing Depth				
Perf Interval	(s)	_							
Open Hole Int	erval	Pro	oducing Formation	(s)					
RESULTS OF	WORKOVE	R :		BEFCRE	AFTER				
Date of Test									
Oil Production	n, bbls. per	day							
Gas Productio	on, Mcf per	day							
Water Produc	tion, bbls.	per day		<u> </u>					
Gas-Oil Ratio	, cu. ft. pe	r bbl.							
Gas Well Pote	ential, Mcf	per day							
Witnessed by									
				(Company)					
OIL CON	SERVATION	COMMISSI	above is true my knowledge	and complete	ormation given to the best of				
Title			Position Di	Position District Superintendent					
Date			Company Cities Service Oil Company						