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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-5458

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>dry hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Burleson & Huff</u>	8. Farm or Lease Name <u>Cities Service State</u>
3. Address of Operator <u>P. O. Box 935 Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>550</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Lovington Queen Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3832 GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-11-70-- This hole was plugged according to your instructions in the following manner:

11 joints of tubing were run to approximate depth of 340 feet. 25 sax of cement were spotted at this depth which is the base of the 8 5/8" surface pipe. Then 10 sax were spotted on the top of the 8 5/8" pipe. The fluid between these two plugs is drilling mud. A marker was placed in the well. The small pit was closed and the ground was put back to its original contour. This location is ready to be inspected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <u>Partner</u>	DATE <u>11-16-70</u>
APPROVED BY <u>John W. Remyan</u> <u>Geologist</u>	TITLE <u>Law B Burleson</u>	DATE <u>11-16-70</u>
CONDITIONS OF APPROVAL, IF ANY:		

DEC 8 1970