



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DEC 7 AM 10:02
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

O. D. Alsabrook

(Company or Operator)

Holder and Ross State

(Lease)

Well No. 1-A, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 11, T. 17S, R. 36E, NMPM.

Undesignated

Pool,

Lee

County.

Well is 1989 feet from South line and 550 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is E - 6948

Drilling Commenced 11-14, 19 56 Drilling was Completed Nov. 30, 19 56

Name of Drilling Contractor Velma Petroleum Corporation

Address Box 1955, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3235 DF The information given is to be kept confidential until

None, 19

OIL SANDS OR ZONES

No. 1, from 4022 to 4032 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24 #</u>	<u>New</u>	<u>325'</u>				<u>Surface</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/4</u>	<u>8 5/8</u>	<u>338</u>	<u>300</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 4082 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19.
OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1952		T. Devonian		T. Ojo Alamo
T. Salt	2155		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3092		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	4022		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1952	1952	Red Bed				
1952	2155	203	Anhydrite and Gypsum				
2155	3059	904	Anhydrite and Salt				
3059	3489	430	Anhydrite and Gypsum				
3489	3913		Anhydrite and Lime				
3913	4049		Anhydrite and Salt				
4049	4082		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator O. D. Alsabrook Address 1st National Bank Bldg., Dallas, Texas
Name H. Brown Position or Title Production Supt.
12-4-56
(Date)