## EW MEXICO OIL CONSERVATION COMMISSION

SANTA FE. NEW MEXICO



SANIA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Lea	and work should not begin until approval is of the Commission.	otained. See additional instr	ructions in the Rules	and Regulations of
SHUL-OFF NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO	Indicate na	ture of notice by checking be	elow:	
NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO PLUG		NOTICE OF I	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO DEEPEN WELL    Hobbs, New Mexico	NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF II	NOTICE OF INTENTION TO PULL OR	
Hobbs, New Mexico Place  Date  Date  OIL CONSERVATION COMMISSION. Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain work as described below at the  Sharts Fe, New Mexico Gentlemen: Following is a notice of intention to do certain work as described below at the  Sharts Fe Well No. 1 in SE/1  Lease County.  FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On Pebruary 27, 1952 at 2:35 P.M., 2h hours will have elapsed since running 322's fl 13-3/8" new Arraco Casing landed at 335' and comented with 120 sacks neat, circular to surface. Casing shut off will be tested to 500 psi before and after drilling considered. Casing shut off will be tested to 500 psi before and after drilling considered satisfactory and drilling eperations will be resumed.  Sell was spudded at 3:00 P.M. 2-2h-52.  Position Field Superintendent Send communications regarding well to Name Kalph La Hendricksen.  Address Bax 68	NOTICE OF INTENTION TO REPAIR WELL	—		WELL
OIL CONSERVATION COMMISSION.  Santa Fe, New Mexico  Gentlemen:  Following is a notice of intention to do certain work as described below at the.  State TF	NOTICE OF INTENTION TO DEEPEN WELL			
OIL CONSERVATION COMMISSION.  Santa Fe, New Mexico  Gentlemen:  Following is a notice of intention to do certain work as described below at the.  Manual Ind. Oil and uss Company  Lease  Occupy.  Lease  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On February 27, 1952 at 2:35 P.M., 2h hours will have elapsed since running 322'  of 13-3/6" new Araco Casing landed at 335' and emented with 420 sacks neat, circulate to surface. Casing shut off will be tested to 500 psi before and after drilling emerling. Provided there is ne appreciable drop in pressure after 30 mimites, test will be considered satisfactory and drilling eperations will be resumed.  Starolind oil and Cas Company  Company or Operator  By Company Operator  By Company Operator  By Company Operator  By Company Operat		Hobbs, New Mexico	Februar	
Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain work as described below at the.  Stanelind Oil and was Company State ***  State ***  Well No. 1 in SE/h.  Company or Operator  Lease  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On February 27, 1952 at 2:35 P.M., 2h hours will have elapsed since running 322's of 13-3/8" new Armoc Casing landed at 335' and commented with h20 sacks meat, circular to surface. Casing slut off will be tested to 500 psi before and after drilling conclude. Provided there is no approciable drop in pressure after 30 minutes, test will be considered satisfactory and drilling eperations will be resumed.  **Standlind Oil and Gas Company**  Company or Operator  By Co			,	***************************************
Following is a notice of intention to do certain work as described below at the.  State *T** Well No. 1 in SE/h;  Company or Operator  IT-S R 36-E N. M. P. M. Wildest  Field.  Lea County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On February 27, 1952 at 2:35 P.M., 2h; hours will have elapsed since running 322's of 13-3/6* new Armoc Casing landed at 335' and emented with h20 sacks neat, circular is purface. Casing shut off will be tested to 500 pai before and after drilling emerging. Provided there is ne appreciable drop in pressure after 30 mimutes, test will be considered satisfactory and drilling eperations will be resumed.  Starolind Oil and Gas Company Company or Operator  By Company or Operator				
Manelind Oil and was Company  Company of Operator  Company of Operator  11 T 17-8 R 36-E N. M. P. M. Wildest  Field.  Les County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On February 27, 1952 at 2:35 P.M., 2h hours will have elapsed since running 322'  of 13-3/8" new Araco Casing landed at 335' and essented with h20 sacks neat, circular  to surface. Casing sint off will be tested to 500 psi before and after drilling essecting. Provided there is no appreciable drop in pressure after 30 minutes, test will  be considered satisfactory and drilling eperations will be resumed.  ell was spudded at 3:00 P.M. 2-2h-52.  Approved  Approved  OIL CONSERVATION COMMISSION,  OIL CONSERVATION COMMISSION,  Address Bax 68				1,
Les County.  FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On February 27, 1952 at 2:35 P.M., 24 hours will have elapsed since running 3221 of 13-3/8" new Armoo Casing landed at 335' and emented with 120 sacks neat, circulate to surface. Casing start off will be tested to 500 psi before and after drilling empling. Provided there is ne appreciable drop in pressure after 30 minutes, test will be considered satisfactory and drilling eperations will be resumed.  Approved.  Approved.  Approved.  Position Field Superintendent Send communications regarding well to  OIL CONSERVATION COMMISSION.  Name Ralph L. Hendrickson Address Bax 68.				
FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On February 27, 1952 at 2:35 P.M., 2h hours will have elapsed since running 3221 of 13-3/8" new Armec Casing landed at 335' and emented with h20 sacks neat, circular to surface. Casing shut off will be tested to 500 psi before and after drilling consular. Provided there is no approciable drop in pressure after 30 minutes, test will be considered satisfactory and drilling eperations will be resumed.  Approved  Approved  Approved  19.  Stanfind 011 and Gas Company  Company or Operator  By Company	Company of Operator	Lease		•
FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On Pebruary 27, 1952 at 2:35 P.M., 2h hours will have elapsed since running 322 of 13-3/8" new Arnoc Casing landed at 335' and economic with h20 saeks neat, circular to surface. Casing shut off will be tested to 500 psi before and after drilling central considered there is no appreciable drop in pressure after 30 mimutes, test will be considered satisfactory and drilling eperations will be resumed.  Approved.  Approved.  Position Field Superintendent  Send communications regarding well to  OIL CONSERVATION COMMISSION.  Name Halph L. Hendrickson  Address Bax 68	of Sec. 11 , T. 17-8 , R. 36	-E , N. M. P. M.,	Wildsat	Field.
On February 27, 1952 at 2:35 P.M., 24 hours will have elapsed since running 322 of 13-3/8" new Armor Casing landed at 335 and escented with 420 sacks neat, circular to surface. Casing shut off will be tested to 500 psi before and after drilling escepting. Provided there is no appreciable drop in pressure after 30 minutes, test will be considered satisfactory and drilling eperations will be resumed.  **Approved				
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Approved 19 Starolind Oil and Gas Company xcept at follows:    Position   Field Superintendent	e considered satisfactory and dri	lling eperations wil	e arter 30 minu: 1 be resumed.	tes, test will
Dosition Field Superintendent  Send communications regarding well to  OIL CONSERVATION COMMISSION,  Name Ralph L. Hendricksen  Address Bax 68	Approved	, 19. Stero)	_	Conpany
By My yuthrough Address Box 68	Acept at lonows:		Alluuu	
	OIL CONSERVATION COMMISSION,			erator  Left de Lefter  Lent
			nd communications res	lent carding well to