1) Moved in workove 2) Cement squeezed Class "C" neat. 3) Drilled cement 6 4) Cement squeezed 5) Drilled cement 6 6) Perforated 5-1/2 7) Treated perfs. 6 8) Treated perfs. 6 9) Squeezed perfs. 6 12) Treated perfs. 6 12) Treated perfs. 6 12) Treated perfs. 6 13) Set 199 joints (14) Returned well to Tested 7 days, p Tested 16 days, Tested 4 days, p	perfs. 6220-626 WCC 18 hrs. 6088-6239', well perfs. 6220-626 6092-6242' PBTD. 2" OD easing 622 6224-6238' with 6224-6238' with 6224-6238' with 6224-6238' with 6200-6210' with with 1000 gals. (6149') 2-3/8" Ob producing state pumped (avg.) no pumped (avg.) 0 pumped (avg.) 2 perfs. 6200-621	began back 6' with 50 s Pressured 4-6238' with 500 gals. 15 1500 gals. 1 35 sacks Cl. 0-6210' with 500 gals. 15 15Z NE acid D tubing at us July 22, 0i1, 120 bb7 bbls. oil bbls. oil, 41	flowing water.  acks Class "C" ce squeezed perfs. t.  1 shot per foot.  2 NE acid.  5% NE acid. 500 st  acs "C" cement.  2 shots per foot  % NE acid.  and 27 ball seale:  5165'.  1975, pumping Glost  ls. water per day  , 29 bbls. water per del  bbls. water per del  bbls. oil, 45 bl	ment. o 1650# for 30 als. AW7 and 8 . rs, flushed with rieta perfs. 63 . per day. day.	min. Held Okay.  40 gals. keroses  th 26 bbls. wate
1) Moved in workove 2) Cement squessed Class "C" neat. 3) Drilled cement 6 4) Cement squessed 5) Drilled cement 6 6) Perforated 5-1/2 7) Treated perfs. 6 8) Treated perfs. 6 9) Squessed perfs. 6 10) Perforated 5-1/2 11) Treated perfs. 6 12) Treated perfs. 6 13) Set 199 joints ( 14) Returned well to Tested 7 days, p Tested 16 days, Tested 4 days, p Pumped Glorieta  18. I hereby certify that the informatic	perfs. 6220-626 WCC 18 hrs. 6088-6239', well perfs. 6220-626 6092-6242' PBTD. 2" OD easing 622 6224-6238' with 6224-6238' with 6224-6238' with 6224-6238' with 6200-6210' with with 1000 gals. (6149') 2-3/8" Ob producing state pumped (avg.) no pumped (avg.) 0 pumped (avg.) 2 perfs. 6200-621	began back 6' with 50 s Pressured 4-6238' with 500 gals. 15 1500 gals. 1 35 sacks Cl. 0-6210' with 500 gals. 15 15Z NE acid D tubing at us July 22, 011, 120 bb7 bbls. 011 bbls. 011, 41	flowing water.  acks Class "C" ce squeezed perfs. t.  1 shot per foot.  2 NE acid.  5% NE acid. 500 st  acs "C" cement.  2 shots per foot  % NE acid.  and 27 ball seale:  5165'.  1975, pumping Glost  ls. water per day  , 29 bbls. water per del  bbls. water per del  bbls. oil, 45 bl	ment. o 1650# for 30 als. AW7 and 8 . rs, flushed with rieta perfs. 63 . per day. day.	min. Held Okay.  40 gals. keroses  th 26 bbls. wate
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1) Moved in workove 2) Cement squeezed Class "C" neat. 3) Drilled cement ( 4) Cement squeezed 5) Drilled cement ( 6) Perforated 5-1/2 7) Treated perfs. ( 8) Treated perfs. ( 9) Squeezed perfs. ( 10) Perforated 5-1/2 11) Treated perfs. ( 12) Treated perfs. ( 13) Set 199 joints ( 14) Returned well to	perfs. 6220-626 WCC 18 hrs. 6088-6239', well perfs. 6220-626 6092-6242' PBTD, 2" OD casing 622 6224-6238' with 6224-6238' with 6224-6238' with 6224-6238' with 2" OD casing 620 6200-6210' with with 1000 gals. (6149') 2-3/8" O producing state	began back 6' with 50 s Pressured 4-6238' with 500 gals. 15 1500 gals. 1 35 sacks CL 0-6210' with 500 gals. 15 15Z NE acid D tubing at us July 22, 011, 120 bb	flowing water.  acks Class "C" ce squeezed perfs. t.  1 shot per foot.  2 NE acid.  5% NE acid. 500 s  ass "C" cement.  2 shots per foot  % NE acid.  and 27 ball seale:  5165'.  1975, pumping Glor  ls. water per day	ment. o 1650# for 30 als. AW7 and 84 . rs, flushed with rieta perfs. 63	min. Held Okay.
1) Moved in workove 2) Cement squeezed Class "C" neat. 3) Drilled cement ( 4) Cement squeezed 5) Drilled cement ( 6) Perforated 5-1/2 7) Treated perfs. ( 9) Squeezed perfs. ( 9) Squeezed perfs. ( 10) Perforated 5-1/2 11) Treated perfs. ( 12) Treated perfs. ( 13) Set 199 joints (	perfs. 6220-626 WCC 18 hrs. 6088-6239', well perfs. 6220-626 6092-6242' PBTD, 2" OD casing 622 6224-6238' with 6224-6238' with 6224-6238' with 2" OD casing 620 6200-6210' with with 1000 gals. (6149') 2-3/8" O	began back 6' with 50 s Pressured 4-6238' with 500 gals. 15 1500 gals. 1 35 sacks Cl. 0-6210' with 500 gals. 15 15Z NE acid. 0 tubing at	flowing water.  acks Class "C" ce squeezed perfs. t.  1 shot per foot.  2 NE acid.  5% NE acid. 500 s  ses "C" cement.  2 shots per foot  % NE acid.  and 27 ball seale:  5165".	ment. o 1650# for 30 als. AW7 and 84 . rs, flushed wit	min. Held Okay.
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1) Moved in workove 2) Cement squeezed Class "C" neat. 3) Drilled cament 6 4) Cement squeezed 5) Drilled cament 6 6) Perforated 5-1/2 7) Treated perfs. 6 8) Treated perfs. 6	perfs. 6220-626 W9C 18 hrs. 6088-6239', well perfs. 6220-626 6092-6242' PBTD. 2" OD casing 622 6224-6238' with 6224-6238' with	began back 6' with 50 s Pressured 4-6238' with 500 gals. 15	flowing water. acks Class "C" ce squeezed perfs. t 1 shot per foot. Z NE acid. 5Z NE acid. 500 m	ment. o 1650# for 30	min. Held Okay.
1) Moved in workove 2) Cement squeezed Class "C" neat. 3) Drilled cement ( 4) Cement squeezed 5) Drilled cement ( 6) Perforated 5-1/2	perfs. 6220-626 WCC 18 hrs. 6088-6239', well perfs. 6220-626 6092-6242' PBTD.	began back 6' with 50 s	flowing water. acks Class "C" ce	ment.	
<ol> <li>Hoved in workove</li> <li>Cement squeezed Class "C" neat.</li> <li>Drilled cement 6</li> </ol>	perfs. 6220-626 WOC 18 hrs. 6088-6239', well	began back	flowing water.		1 and 50 sacks
1) Moved in workove		6" with 150	secto Claco "C" a		
work) SEE RULE 1103.	er rig 5-27-75.	Pulled rods	and tuhing		
OTHER CEMENT Sque  Teperforate  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103.			ed Clorieta	Glorieta	
PULL OR ALTER CASING	CHAN	IGE PLANS	CASING TEST AND CEMENT JOB OTHER CEMENT SQU		UG AND ABANDONMENT
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	ዖኒሀር	S AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.		LTERING CASING
NOTICE O	F INTENTION TO:	io muicate Na		rt or Other Data EQUENT REPORT	OF:
16. Che	eck Appropriate Box		2' DF nture of Notice, Repor	Lea	
		ttion (Show whether L		NMPM.	
THE BASE LINE, S				FEET FROM LOVING	ton Paddock
4. Location of Well UNIT LETTER			000	ľ	d Pool, or Wildcat
3. Address of Operator P. O. Box 1351, Mid	land Towns 70	707		9. Well No.	Paddock Unit
2. Name of Operator  Skelly 011 Company	J OTHER-			8. Farm or I	
1. OIL GAS WELL WELL	OTHER-	FORM C-101) FOR SUCH	PROPOSALS.)	7. Unit Agre	eement Name
(DO NOT USE THIS FORM F	JNDRY NOTICES AN	D REPORTS ON	WELLS  CK TO A DIFFERENT RESERVOIR  PROPOSALS.)	B-1429	<b>4</b>
OPERATOR				1	& Gas Lease No.
					Type of Lease
J.S.G.S.	T		ERVATION COMMISSION		<i>nd C-103</i> re 1-1-65
J.S.G.S.	NEW N	EXICO OIL CONS	EDVATION COMMISSION		
J.S.G.S.	NEW N	EXICO OIL CONS	EDVATION COMMISSION	Form Congresse	