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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1429-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lovington Paddock Unit
Skelly Oil Company	8. Farm or Lease Name
3. Address of Operator	Lovington Paddock Unit
P. O. Box 1351, Midland, Texas 79701	9. Well No.
4. Location of Well	79
UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 12 TOWNSHIP 17S RANGE 36E NMPM.	Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3822' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Cement Squeezed perfs. and <input checked="" type="checkbox"/>	
		reperforated Glorieta	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 5-27-75. Pulled rods and tubing.
- Cement squeezed perfs. 6220-6266' with 150 sacks Class "C" cement with CaCl and 50 sacks Class "C" neat. WOC 18 hrs.
- Drilled cement 6088-6239', well began back flowing water.
- Cement squeezed perfs. 6220-6266' with 50 sacks Class "C" cement.
- Drilled cement 6092-6242' PBTD. Pressured squeezed perfs. to 1650# for 30 min. Held Okay.
- Perforated 5-1/2" OD casing 6224-6238' with 1 shot per foot.
- Treated perfs. 6224-6238' with 500 gals. 15% NE acid.
- Treated perfs. 6224-6238' with 1500 gals. 15% NE acid, 500 gals. AW7 and 840 gals. kerosene.
- Squeezed perfs. 6224-6238' with 35 sacks Class "C" cement.
- Perforated 5-1/2" OD casing 6200-6210' with 2 shots per foot.
- Treated perfs. 6200-6210' with 500 gals. 15% NE acid.
- Treated perfs. with 1000 gals. 15% NE acid and 27 ball sealers, flushed with 26 bbls. water.
- Set 199 joints (6149') 2-3/8" OD tubing at 6165'.
- Returned well to producing status July 22, 1975, pumping Glorieta perfs. 6200-6210'.

Tested 7 days, pumped (avg.) no oil, 120 bbls. water per day.
Tested 16 days, pumped (avg.) 0.7 bbls. oil, 29 bbls. water per day.
Tested 4 days, pumped (avg.) 2 bbls. oil, 41 bbls. water per day.

Pumped Glorieta perfs. 6200-6210', 24 hrs. 2 bbls. oil, 45 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

7-28-75

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: