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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1429-4	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Skelly Oil Company		7. Unit Agreement Name Lovington Paddock Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		8. Farm or Lease Name Lovington Paddock Unit
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 17S RANGE 36E NMPM.		9. Well No. 79
15. Elevation (Show whether DF, RT, GR, etc.) 3822' DF		10. Field and Pool, or Wildcat Lovington Paddock
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cement squeeze & reperforate Glorieta	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Set cement retainer at 6100'.
- 3) Cement squeeze perfs. 6220-6266' with 150 sacks Class "C" cement, 2% CaCl. WOC 24 hrs.
- 4) Perforate Glorieta at approximately 6220-6266' and treat.
- 5) Return well to producing status, pumping Glorieta perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

May 1, 1975

SIGNED

APPROVED BY

Joe D. Ramey
Dist. I, Supv.

TITLE

DATE

MAY 3 1975

CONDITIONS OF APPROVAL, IF ANY: