

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1429-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Lovington Paddock Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 79
4. Location of Well UNIT LETTER H 1650 FEET FROM THE West LINE AND 990 FEET FROM East LINE, SECTION 12 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3822' DF	12. County Lea

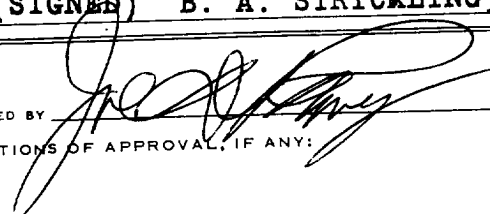
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up workover rig July 6, 1971. Pulled rods and pump.
- 2) Tagged bottom with tubing and pulled.
- 3) Cleaned out with sand pump 6258' - 6266'.
- 4) Set packer at 6198' and treated perforations 6220' - 6266' with 6000 gallons 20% acid, 450# diverting agent and 500 gallons water blocking liquid. Flushed with 26 barrels oil. Pulled packer.
- 5) Ran tubing, rods and pump and tested.
- 6) Returned well to production status on July 15, 1971, producing 28 barrels oil and 90 barrels water per day through 5-1/2" OD casing perforations 6220' - 6266' of the Glorieta formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (SIGNED) **B. A. STRICKLING, JR.** TITLE **Dist. Operations Supt.** DATE **July 20, 1971**
APPROVED BY  TITLE **SUPERVISOR DISTRICT I** DATE **JUL 26 1971**
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 23 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**