NO, OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM ** Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Shelly Oil Company Address I. O. Box 730 - Debbe des decide Other (Please explain) Reason(s) for filing (Check proper box) well taken into the Lovington Feddock Change in Transporter of: New Well Dry Gas Unit effective October 1, 1966. Recompletion 011 Change in Ownership Condensate Casinahead Gas If change of ownership give name and address of previous owner ____ merada Petroleum Corporation, Hobbs, New Mexico Formerly State "LS" No. 1 II. DESCRIPTION OF WELL AND LEASE Lease No. ell No. Pool Name, Including Formation Levington Paddock Unit State, Federal or Fee Lovington Paddock 1429 79 Location ; **1650** Feet From The **NOTTH** Line and **990** Feet From The Unit Letter , NMPM, County 36x Line of Section 12 Township 178 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | Or Condensate | Or Condensat Address (Give address to which approved copy of this form is to be sent) Jame of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Teads Now Marico Pine Line Comper Name of Authorized Transporter of Casinghead Gas or Dry Gas Electric Oct Company 7. 0. Box 1135 - Gamilee, New-Is gas actually connected? When Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. Yes 12 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief.

TE leat	
(Signature) District Superintenders	
(Title) October 20, 2906	

(Date)

OIL CONSERVATION COMMISSION

_, 19 55 October APPROVED Supervisor, District No.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, il name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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