

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1429-4	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	Lovington Paddock
Skelly Oil Company	8. Farm or Lease Name
3. Address of Operator	Lovington Paddock
P. O. Box 1351, Midland, Texas 79701	9. Well No.
4. Location of Well	81
UNIT LETTER F, 1650 FEET FROM THE North LINE AND 2310 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 12 TOWNSHIP 17S RANGE 36E NMPM.	Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3829' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Treated Glorieta open hole 6172-6275'. <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig July 21, 1976. Pulled rods and tubing.
- 2) Treated open hole section 6172-6275' with 5000 gallons 20% NE acid, 1295 gallons kerosene, 23 gallons ASP-530, and 500 gallons AW-7. Flushed with 52 bbls. brine.
- 3) Set 202 joints (6234') 2-3/8" OD tubing at 6245'.
- 4) Returned well to active status August 4, 1976, pumping Glorieta open hole 6172-6275' for 41 bbls. oil and 861 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE	Lead Clerk	DATE	8-16-76
APPROVED BY					
CONDITIONS OF APPROVAL, IF ANY:					
AUG 23 1976					

RECEIVED

JUN 2 1976

U.S. CONSERVATION COMM.  
LOS ANGELES, CALIF.