) ····	_		
	DISTRIBUTION	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1:65			
	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G		
	FRANSPORTER OIL GAS				
I.	OPERATOR OPE				
	Skelly Oil Company				
	P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry Gas			Phillips Petroleum Company purchased Skelly's Lovington Gasoline Plant	
	Recompletion	Casinghead Gas X Conden			
	If change of ownership give name and address of previous owner			•	
[].	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lovington Paddock Unit	81 Lovington Pa	addock State, Federal	cr Fee State B-1429-4	
	Unit Letter F;165	0 Feet From The North Lin	e and2310 Feet From T	heWest	
	Line of Section 12 Tow	vnship 17-S Range	36-Е , ммрм,	Lea County	
Ι.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Texas-New Mexico Pipeli Name of Authorized Transporter of Cas	ingheed Gas 👔 or Dry Gas 🗔	P. O. Box 1510, Midlan Address (Give address to which approv		
	Phillips Petroleum Comp	pany	Phillips Bldg., Room 1 Is gas actually connected?	<u>B-2, Odessa, Texas 79760</u>	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 1 175 36E	Yes		
v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	1. 1. 1		
	Designate Type of Completio	on - (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		1 <u></u>	Depth Casing Shoe	
		······································	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	l, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choko Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL	I	L	<u></u>	
	Actual Prod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mothod (pitor, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
′ I .	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19, 19		
			TITLE		
	C.A.Z	and and	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(V (Signature) District Production Manager (Title) October 25, 1971 (bure)			tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for slipw- able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporten or other such thange of conditions.		

REENCED

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OIL COMETTING OF UT AM. LODGE, METH.