## NEW MUXICO OR COMMISSION REQUEST FOR ALLOWABLE Porm C-104 Supersedes Old C-104 and C AND Effective 1-1-65 G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ab olluce OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Skelly Oil Company merged with Getty Recompletion Off Dry Gas Oil Company effective 1-31-77 Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lovington Paddock Unit 75 Lease No. Lovington Paddock Stale, Federal or Fee Location E-359 330 Line and \_2970 Feet From The EAST Line of Section 12 Township 17-5 Range 36-E , NMPM. Lea County Address (Give address to which approved copy of this form is to be sent) None Input Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None If well produces oil or liquids, give location of tanks. Unit Sec. Twp. P.ge. Is gas actually connected? When If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Cii Well Gas Well Designate Type of Completion - (X) Workover Deeper Plug Back Same Res'v. Dilli. Res Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe THOUSE, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Hun To Tonks Date of Tout Producing Method (Flow, pump, gas tift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbls. Gon - MOF GAS WELL Actual Prod. Toat-MOF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Presoure (Shut-in) Cosing Pressure ( Shut-in ) Choke Size I. CERTIFICATE OF COMPLIANCE OIL COMMISSION I hereby certify that the rules and regulations of the OH Conservation APPROVED. Commission have been complied with and that the information given above is true end complete to the best of my knowledge and belief. Orig Signed by BY\_ Jerry Sexton TITLE Dist 1, Supv. This form is to be filed in compliance with RULE 1984. (SIGNUE) LILAND IRANZ If this is a request for allowable for a newly drilled or deepened (Signature) Leland Franz wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucle 111. District Production Manager All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells. February 1, 1977 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (linte)

CIL CONSERVA, N. M. COMM.