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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-388</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2970</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.</p>	<p>7. Unit Agreement Name Lovington Paddock Unit</p> <p>8. Farm or Lease Name Lovington Paddock Unit</p> <p>9. Well No. 75</p> <p>10. Field and Pool, or Wildcat Lovington Paddock</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3833' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Squeeze open-hole section 6094-6110'</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 1-25-72. Pulled tubing and packer.
- 2) Lowered tubing to 6225', and spotted 25 sacks sand 6225-6104'.
- 3) Ran 2-3/8" tubing with RTTS packer set at 5850', squeezed open-hole section 6104-6094' and shut off channel behind pipe 5924-6094' with 100 sacks expanding cement. Displaced cement to 6050'. Pulled tubing and packer.
- 4) Drilled out cement 6040-6110' and cleaned out to total depth of 6230'.
- 5) Reran 2-3/8" OD tubing and set packer at 6026'.
- 6) Filled casing annulus behind tubing with water treated with inhibitors.
- 7) Hooked well to injection system and resumed injecting water on January 29, 1972, into open-hole section 6110-6230' of the Glorieta Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. Ramey</u>	TITLE <u>Lead Clerk</u>	DATE <u>Feb. 2, 1972</u>
<p align="center">Orig. Signed by Jae D. Ramey Dist. 1, Supv.</p>		
APPROVED BY _____	TITLE _____	DATE <u>FEB 7 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 6 1961

OIL CASE 100-1-4
HARRIS

RECEIVED
FEB 6 1961
HARRIS

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