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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                              |                              |
|----------------------------------------------|------------------------------|
| 5a, Indicate Type of Lease                   |                              |
| State <input checked="" type="checkbox"/>    | Fee <input type="checkbox"/> |
| 5, State Oil & Gas Lease No.<br><b>E-388</b> |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                               |  |                                                            |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                              |  | 7. Unit Agreement Name<br><b>Lovington Paddock Unit</b>    |
| 2. Name of Operator<br><b>Skelly Oil Company</b>                                                                                                                                                              |  | 8. Farm or Lease Name<br><b>Lovington Paddock Unit</b>     |
| 3. Address of Operator<br><b>P. O. Box 1351, Midland, Texas 79701</b>                                                                                                                                         |  | 9. Well No.<br><b>75</b>                                   |
| 4. Location of Well<br>UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2970</b> FEET FROM<br><b>East</b> <b>12</b> LINE, SECTION <b>17S</b> TOWNSHIP <b>36E</b> RANGE <b>36E</b> NMPM. |  | 10. Field and Pool, or Wildcat<br><b>Lovington Paddock</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3833' DF</b>                                                                                                                                              |  | 12. County<br><b>Lea</b>                                   |

|                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                                        |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                        |
| NOTICE OF INTENTION TO:                                                                                                                                                                                                               | SUBSEQUENT REPORT OF:                                                                                                                                                                                                                                                                                                                                                  |
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <b>Squeeze part of open-hole section</b> <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/><br>REMEDIAL WORK <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/><br>CASING TEST AND CEMENT JOB <input type="checkbox"/><br>OTHER <input type="checkbox"/><br>ALTERING CASING <input type="checkbox"/><br>PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine water to the Paddock formation and to attain more efficient vertical distribution of injected water, we propose the following work:

- 1) Rig up workover rig and pull tubing and packer.
- 2) Spot 8/12 sand from TD back to 6105'.
- 3) Set packer at approximately 5850', pump in 5,000-gallon pad of production water followed with 3 bbls. fresh water.
- 4) Pump in 500 gallons "BJ" Mark III, S.A.F. mixed 9-1 with their prepared water. Follow with 2 bbls. fresh water.
- 5) Pump in 25 sacks Class "C" cement and displace to approximately 6085'.
- 6) After WOC, drill out, clean out to TD 6230' and return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Jan. 18, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 21 1972

CONDITIONS OF APPROVAL, IF ANY:

1972

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