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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 24 2 41 PM '65

Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-388**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>	8. Farm or Lease Name <b>State AJ</b>
3. Address of Operator <b>Box 69, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2970</b> FEET FROM THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Lovington Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3833' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production before well was fraced was one bbl. per day. Treated well w/30,000 gallons lease crude and 30,000# sand in three stages. Separated stages w/500# moth balls between 1st and 2 nd stage and 1000# moth balls between 2nd and 3rd stage. Max. pressure was 3400 PSI and min. pressure was 2850 PSI, injection rate 24 B/M. Well treated July 9, 1965. Pumped back 1170 bbl. load oil. Tested well, 9-22-65 7:00 A.M. to 9-23-65 7:00 A.M., for 8:25 bbls. oil and 35 bbls. water. Gas, TSTM, gravity of oil, 32.7 @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Robertson TITLE District Clerk DATE 9-24-65

APPROVED BY [Signature] TITLE  DATE SEP 2 1965

CONDITIONS OF APPROVAL, IF ANY:

