

REGISTRATION OF WELL OR ALLOWABLE		Supersedes Old C-101 and C-102 Effective 1-1-65	
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			
Operator Getty Oil Company			
Address P. O. Box 1351, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Skelly Oil Company merged with Getty Oil Company effective 1-31-77	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☒			
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702			

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Lovington Paddock Unit	Well No. 76	Pool Name, Including Formation Lovington Paddock	Kind of Lease State, Federal or Fee	Lease No. N-1429-5
Location Unit Letter <u>B</u> ; <u>330</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>EAST</u>				
Line of Section <u>12</u> Township <u>17-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company		P. O. Box 1510, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		Phillips Building, Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 1	Twp. 17S	Rge. 36E
		Is gas actually connected?		When
		Yes		UNKNOWN

IV. COMPLETION DATA				
Designate Type of Completion -- (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 15 1977 , 19	
(SIGNED) Leland Franz		BY <u>Orig. Signed by</u>	
(Signature) Leland Franz		Jerry Sexton	
District Production Manager		Dist. I, Secy.	
(Title)			
February 1, 1977		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

FEB 1 1977

OIL CONSERVA. CN COMM.
HARRIS, N. M.