,	and a second	-			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-164 and C-116	
I.	f II. L		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	TRANSPORTER OIL				
	OPERATOR GAS				
	PRORATION OFFICE			······	
	Skelly Oil Company				
	Adiress				
	P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Phillips Petroleum Company purchased				
	Recompletion Oil Dry Gas Skelly's Lovington Gasoline Plant Change In Ownership Casinghead Gas X Condensate October 1, 1971				
				J	
	If change of ownership give name and address of previous owner				
п.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name Lovington Paddock Unit	Well No. Pool Name, Including Fo 76 Lovington Pa		cr Fee State N-1429-5	
	Location	70 200 200 200			
	Unit Letter B; 33	OFeet From TheNorthLine	e and <u>1650</u> Feet From T	he East	
	Line of Section 12 Tow	unship <u>17-S</u> Range	36-е , ммрм,	Lea County	
• • •	DECION STICN OF TRINSPORT	PER OF OH AND NATURAL GA	c ·		
			Address (Give address to which approv		
	Texas-New Mexico Pipeline Company		P. 0. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Company		Phillips Bldg., Room B-2, Odessa, Texas 79760		
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When give location of tanks. B 1 17S 36E - Yes				
		th that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
v.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil c	ind must be equal to or exceed top allow.	
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF	
	GAS WELL Actual Prod. Test-MCF/D	1	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Pros. 1681+ MOF/D	Length of Test	Bhie, Condonadio, M.ACF	Gravity of concentrate	
	Testing Mothed (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 29 1971 19		
			BY Joe D. Ramey		
			Dist. I, Supv.		
			TITLE		
	C. J. Lave		If this is a request for allowable for a newly drilled or despended		
		U (Signature) District Production Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Tule)		All sections of this ferm must be filled out completely for allow- able on new and recompleted wells.		
	October 25, 1971 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of conditions		
	11.			en an terret terre and an eligenteral transformer	