

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 16, 1952

(Date)

Dallas, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Wm. D. McBee

(Company or Operator)

State "A"

(Lease)

M. J. Delaney Company

(Contractor)

Well No. 3 in the NW 1/4 NE 1/4 of Sec. 12

T. 17, R. 36, NMPM, Lovington Paddock Pool, Lea County.

The Dates of this work were as follows:

Notice of intention to do the work (was) (~~xxxx~~) submitted on Form C-102 on Oct. 15, 1952

(Cross out incorrect words)

and approval of the proposed plan (~~xxxx~~) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The above well cemented 7" Casing @ 6399', cemented w/500 sacks cement with 4% Gel - Circulated around bottom of casing with Halliburton D.V. Cementing Two Stage Tool @ 1907' after first cement job was complete D.V. Tool was opened and 75 sacks of 4% Gel Cement was used to cement above salt section. After this job was completed the D.V. Tool was drilled out and casing tested with 1,000# P.S.I., 30 minute test O.K. Casing was perforated from 6144' to 6215' with 6 shots per foot, tubing was then run in hole with 7" Sweet Packer. Packer set @ 6106'. Packer and casing tested w/1500# P.S.I., then well was acidized w/500 gallons mud acid and 10,000 gallons special Low Tension Acid. Well unloaded acid water and was on production October 16, 1952.

Witnessed by W. F. Gilmore Stanolind Oil and Gas Company Switcher

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

*Ray Yankovich*

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *R. E. Solomon*

Position General Manager

Representing Wm. D. McBee

Address 512 Continental Bldg., Dallas 1, Tex.