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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMIS

	SANTA FE FILE			ONSERVATION COMMISSION IN THE PROPERTY OF THE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS J			
1.	OPERATOR PRORATION OFFICE Operator Shelly Oll Company								
	P. O. Box 730 - Hobbs, New Mexico								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas								
	Change in Ownership	Casinghead Gas	S Conder	nsate	<u>.</u>				
31	If change of ownership give name and address of previous owner	Former1:	: See, Balla : y State "A"						
11.	Lease Name Lovington Paddock Unit	Well No. Pool	Name, Including F		Kind of Leas		Lease No.		
	Location	80 1	Sorring out 85	Ne anak	State, Federa	al or Fee State	1-1429-4		
	Unit Letter 6 ; 165		Morth Lir	ne and <u>1650</u>	Feet From '				
	Line of Section 12 Tow	vnship 178	Range	36E	, NMPM,	Les	County		
III.	DESIGNATION OF TRANSPORT	or Condensing Company	NATURAL GA	Address (Give o	iddress to which appro		s to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 1510 - Midlead, Texas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eurice, New Bexico					
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually	<u> </u>	en ?			
IV.	If this production is commingled wit COMPLETION DATA	th that from any oth	er lease or pool,	give commingli	ng order number:				
	Designate Type of Completion		 		orkover Deepen	1	Resiv. Diff. Resiv.		
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth			
	Perforations Depth Casing Shoe								
	HOLE SIZE	TUBIN CASING & T	IG, CASING, AND UBING SIZE		RECORD PTH SET	SACKS C	EMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
,	Length of Test	Tubing Pressure		Casing Pressur	•	Choke Size			
	Actual Prod. During Test	Oil-Bbis.		Water - Bbls.		Gas - MCF			
	GAS WELL		··· - 						
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condenso	te/MMCF	Gravity of Condense	zte		
	Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressur	e (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE			/*· N	OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVE	APPROVED , 19 56					
			>	TIPE Sup	ervisor, Diet	efet No. 1			
	TE lea	1-		This for	rm is to be filed in	compliance with RU			
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
(Title)									

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.