

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dallas, Texas

Feb. 20, 1939

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

DUPLICATE

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Westmount Oil Company

State-Amerada

Well No. 1

in the

Company or Operator

Lease

NW NE

of Sec.

12

T.

17S

R.

36E

N. M. P. M.

Lovington Area

Field,

Lea

County

Feb. 13, 1939

The dates of this work were as follows:

Feb. 10,

1939

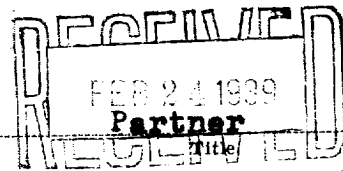
Notice of intention to do the work was (was ~~not~~) submitted on Form C-102 on
and approval of the proposed plan was (was ~~not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Third acid treatment. Acidized with 5000 gallons from 4700' to 4750', using 1500 lbs. maximum pressure on tubing and 1200 lbs maximum pressure on casing to force acid into formation, with 24-barrel oil load. Full 5000 gallons of acid pumped into well in 1 hr & 20 min. 945 gallons of acid used to reach pay section. Production from well had declined prior to treatment to 33 bbls. of oil per 24-hour period. Following acidization, well flowed 100.03 bbls. of oil in 16 hours. Formation acidized found to be very tight, lack of porosity.

Witnessed by D. E. Kervin
Name

M. J. Delaney Co.
Company



Subscribed and sworn to before me this

20th

day of

February

1939

Virginia Horton
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Address

Asst. Prod Dept

Westmount Oil Company

Company or Operator

512 Continental Bldg

Dallas, Texas

My Commission expires

June 1, 1939

Remarks:

R.O. Yarbrough
Name
OIL & GAS INSPECTOR
Title

