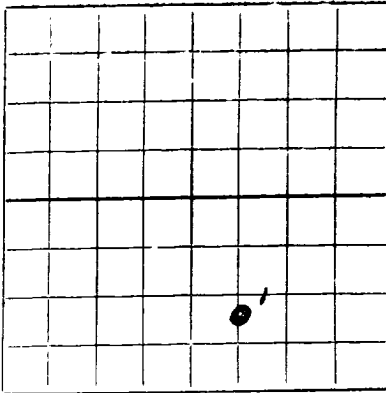




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1952 MAY 13 PM 2 06

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYTexas Gulf Producing Co.
(Company or Operator)State "NM"
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 17, T. 17S, R. 36E, NMPM.

Undesignated

Pool, Lea County.

Well is 990' feet from South line and 1980' feet from East line

of Section 17. If State Land the Oil and Gas Lease No. is NM 103

Drilling Commenced 3-31, 1962. Drilling was Completed 5-14, 1962

Name of Drilling Contractor Big West Drlg. Co.

Address 1505 Oil & Gas Bldg., Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3877. The information given is to be kept confidential until

Open, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/8	54	New	357	Half Collar	None	-	
8 5/8	24 & 32	New	3600	Baker G.S.	1507	-	Salvage

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	12 3/8	357	375	Dowell	1.20	-
11"	8 5/8	3600	200	Howco	1.08	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged & Abandoned

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9316 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water, and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1930'	T. Devonian	T. Ojo Alamo
T. Salt	2108'	T. Silurian	T. Kirtland-Fruitland
B. Salt	3090'	T. Montoya	T. Farmington
T. Yates	3154'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	Undif.	T. McKee	T. Menefee
T. Queen	4146'	T. Ellenburger	T. Point Lookout
T. Grayburg	4550'	T. Gr. Wash.	T. Mancos
T. San Andres	4800'	T. Granite	T. Dakota
T. Glorieta	6503'	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo	8868'	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Quaternary (Surface)				
370	1760	1390	Triassic				
1760	1930	170	Dewey Lake				
1930	2108	178	Rustler				
2108	3090	882	Salado				
3090	3154	64	Tansill				
3154	4146	992	Yates - 7 Rivers (Undif.)				
4146	4550	404	Queen				
4550	4800	250	Grayburg				
4800	6503	1703	San Andres				
6503	8868	2365	Glorieta				
8868	9007	139	Abo				
9007 TD	9316	310	Bone Spring				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Gulf Producing Co. Address P. O. Box 1764, Midland, Texas
Name Don Chamblin Position or Title Division Engineer
5-16-62 (Date)