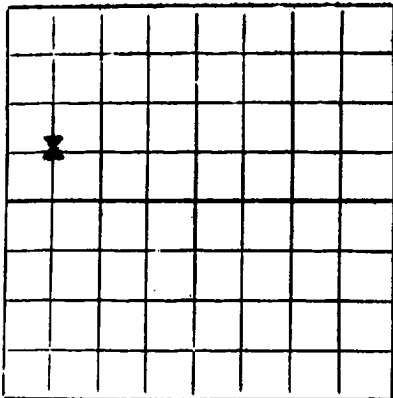


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

MORAN OIL PRODUCING & DRILLING CORP.

(Company or Operator)

CITIES SERVICE STATE

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 14, T. 17S, R. 36E, NMPM.

WILDCAT

Pool,

LEA

County.

Well is 1980 feet from NORTH line and 660 feet from WEST line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced, 19. Drilling was Completed JUNE 7, 19 58

Name of Drilling Contractor MORAN OIL PRODUCING & DRILLING CORP.

Address BOX 1718, HOBBS, NEW MEXICO

Elevation above sea level at Top of Tubing Head 3838. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>		<u>New & Used</u>	<u>272</u>	<u>TP</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/2</u>	<u>8 5/8</u>	<u>285</u>	<u>225</u>	<u>P & P</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2045	T. Devonian.....	T. Ojo Alamo.....	
T. Salt 2198	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt 3150	T. Montoya.....	T. Farmington.....	
T. Yates 3320	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers 3628	T. McKee.....	T. Menefee.....	
T. Queen 4313	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	Sand				
290	2045	1755	Red bed				
2045	2148	103	Anhydrite				
2148	3150	1002	Salt				
3150	3320	170	Anhydrite & Dolo.				
3320	3630	310	Thin sd/anhy.& Red bed				
3630	4313	683	Red bed, salt and thin bed dolo.				
4313	4352	39	Sand filled with gilsonite, thin bed anhy. & dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

June 11, 1958

(Date)

Company or Operator.....MORAN OIL PROD. & DRUG CORP.....Address.....

Box 1718, Hobbs, N.M.

Name.....

R. M. Moran

Position or Title.....

R.M.Moran - Agent