Submit 5 Cories
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

O+4 NMOCD
1 File
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I.			R ALLOWA SPORT OF		_		I			
Operator PENRO			PORATZO		TOTIAL		I API No.			
A 4.1.	Box 59				1 88	3241				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Chan Oil Casinghead Gas	ge in Tra	ansporter of: ry Gas ondensate	□ Out	fe c tiv	explain) 10 Octo	ber 1, 19			
and address of previous operator Sou	ith LAND	Roy	thy Con	mpANY,	21 D	esta Di	. Midle	end 7	x 79705	
II. DESCRIPTION OF WELL Lease Name	AND LEASE		ol Name, Includ	ling Formation		Kin	d of Lease		Lease No.	
STATE VA			Dour	ble A	· Abo	Upper State	Federal or Fee	E-	5766	
Unit Letter	16 50	Fe	et From The	ORTH Lin	e and	990	Feet From The _	CAST	Line	
Section ZO Townsh	19 5		nge <i>36</i>				LEA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF	OIL	AND NATU	RAL GAS			·			
TEXAS NEW ME	Address (Give address to which approved copy of this form is to be sent) 10. Box 2528 Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casin PHILLIPS 66 If well produces oil or liquids,	ighead Gas	SPM C	Dry Gas	Tive: Ex	Single of 19	which approve	d copy of this for	m is to be s	00 24 0 ens)	
If well produces oil or liquids, give location of tanks.	11	,	b. 1 1/80-	to gas accusus	PENDR y connected	00K St. ? Whe	n /	, Tx	19762	
If this production is commingled with that	from any other lease		-S 36-€	ling order numb))		N/A			
IV. COMPLETION DATA	Oil V				-				-,	
Designate Type of Completion	- (X)		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	(KB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	Depth				h Casing Shoe					
	SING AND	CEMENTING RECORD								
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SA	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re										
Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL							<u> </u>	 · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Bbls. Condensa	te/MMCF		Gravity of Con	Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature N. Y. Merchant Resident				OIL CONSERVATION DIVISION OF C S 1930 Date Approved Paul Paul Geologist						
Printed Name October 1, 1990 Date	o (505)39		596	Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.