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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5766

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name State VA
3. Address of Operator P. O. Box 837, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER H, 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Double A Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3887 D.F.	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done from 4/29/68 through 5/1/68:

1. Perforated at 9146-48 and 9155-63 with 2 holes per foot.
2. Isolated these perforations with packer and bridge plug, and acidized with 1000 gallons 15% Spearhead acid and 20 RBS. Formation took acid at 1000 psi. Increased rate to 1/2 BPM and pressure to 2800 psi. Pressure broke to 700 psi and rate was increased to 2 BPM. Got RBS action and pressure increased to 1100 psi. ISIP 600 with brine water flush. On vacuum in 1/2 minute.
3. Pulled packer and bridge plug.
4. Ran Tubing and rods and hung on beam to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WALTER L. DUKE

TITLE District Superintendent

DATE May 6, 1968

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: