

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**E-5766**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Aztec Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>State VA</b>
3. Address of Operator <b>P. O. Box 837, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>17-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Double A Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3887 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done from 9/14/67 through 9/19/67:

1. Mixed 471 Bbls. of distillate with 168 gallons Halliburton Hyflo and 168 gallons Halliburton Paracheck-L. Loaded hole and pumped 36 Bbls. treated oil into formation at 1/3 BPM at 2000 psi. Hung well on and pumped back load. No improvement.
2. Loaded hole with treated distillate and spotted 1000 gallons 20% Fe acid. Pumped acid and 48 Bbls. treated distillate into perforations at 9177-9197. Treated at 3 BPM at 2500 psi. Ran pump and sucker rods to recover load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by:

LESTER L. DUKE

SIGNED Lester L. Duke

TITLE District Superintendent

DATE Sept. 25, 1967

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: