(<u> </u>	1 1			ۍ.						u	refer C-105)
┟╍╌╎──┼╺					N	IEW MEXICO	OIL CONSE	RVATION	COMMISS	SION	
┝━╾┥╾╾┩╌╸		0	-+				Santa Fe, N	ew Mexico			
┟─╌┼╌╍╋╾╸								_			
┍╌┼╌┼╴	╌┼╌╌╀╌╾						WELL R	FCODD	Fii 2	55	
							WELL K	LUOKD			
					~* -						
				later	than twee	ct Office, Oil C nty days after co sion. Submit in	mpletion of well	Follow instrue	ctions in Ru	les and I	Regulation
LOCAT	REA 640 AC	RRECT									
AZTEC	; ΟΠ α	(Comp	LONPON Lay or Open	y ator)	*****			(1.00.00)	··		
Vell No.	1	in	SE		NE	, of Sec	, T	175	., R	36E	, NMPM
	Undsigr	nated				Beal	Lea				County
	1650			North		line and	9 90	feet fro	m. Eas	1	lin
/eli 15	20		et nom			Gas Lesse No.	E-5760	5			
f Section			If S 7_25	tate Land t	he Oil and	1 Gas Lease No. 19	.	9-1			10 61
rilling Com	menced	•••••	, <i>2</i> ,	••••••••	1 C	9 Drilling	was Completed.		********		., 19
lame of Dril	lling Contra	ctor			uar AA	per Drillin	y company			••••••	
ddress			·····		AFT	esia, Nev A	exico			•••••	
levation abo							The infe	ormation given	is to be ke	pt confid	ential unti
				·		SANDS OR ZO	NES				
io 1 from		9446	t	919	9	No. 4,	from		to		
						No. 5,					
						No. 6,					
ło. 1, from ło. 2, from					to	vater rose in hole		feet			
10. 4, from						CASING RECO		icei			
	WEIG		NEW			KIND OF	CUT AND PULLED FROM	PERFORATI	IONS	PURP	OSE
SIZE	PER I		USE		MOUNT	SHOE		FERFURAT		Surf	
13-3/8 8-5/8			New	L	309 040	Guide					ediate
	17# &		-H-		199	Float		9177-97	/ 1	Produc	tlon
				м	DDING	AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING		HERE	NO. SA	CKS	METHOD USED	G	MUD RAVITY	A 3	MOUNT (AUD USE)	D D
	13-378		309	300		Pump					<u> </u>
-11"	8-578		40	974							
7-7/8*	52*	91	99	461		Two-stage			150 sx	salt	gel.
	¦		<u> </u>	BECO	RD OF P	BODUCTION A	ND STIMULA		1		
			(Record	the Process	used, No	. of Qts. or Gal	s. used, interval	treated or sho	t.)		
Per for	ate 917		-			hours on 2				ated r	ate;
	0.1. 5	- -	2004								
ن کې د ۲۰ مېلې . 		- • •			<u></u>						•••••
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D 1	advation St			Natural							
Result of Pr	ocuction St		on				•••••••••••••••••••••••••••••••••••••••				
		••••••	••••••	*****************		******				01001	••••••••••••
								Depth Cles	ned Out	A179.	

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SECORD OF DRILL-STEM AND SPECIAL . TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS U	JSED
Rotary tools Cable tools v	were used fromQ.	feet to 9199*(T,),	feet, and fromfeet to
		PRODUC	TION
Put to Produ	icing	-2 , 19 61	
OIL WELL		was emulsion;	
GAS WELL:	The production during the first liquid Hydrocarbon. Shut in Pre		
	ime Shut in E INDICATE BELOW FORMAT		DRMANCE WITH GEOGRAPHICAL SECTION OF STATE):
	Southeastern N	New Mexico	Northwestern New Meyloo
T. Salt B. Salt T. Yates	3198	T. SilurianT. MontoyaT. Simpson	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs
T. 7 Rivers.		T Makas	

		4004			1.	menciee
Т.	Queen	4204	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	••••••••••••••••••••••••••••••••••••	Т.	Gr. Wash	т	Managa
Т.	San Andres		Т.	Granite	т	Dakota
Т.	Glorieta.	6678	Τ.		Τ.	Morrison
Т.	DNNMMd.	7552	Т.		т	Penn
Т.	Tubbs	•••••••••••••••••••••••••••••••••••••••	Т.		т	
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FORMATION RECORD

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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1982 2090 2890 3550 5060	1982 2090 2890 3550 5060 9199		hedbeds Anhydrite Salt Shale, anhydrite 3 sand Shale, anhydrite and sand Solomite				$\frac{\text{Core } \#1 - 9158-71^{\circ} \text{ Fec.}}{12\frac{1}{2}^{\circ} \text{ all dense gray dolo.}}$ bidg. oil in top 1'. $\frac{5.7.\#1}{2} + 9055-9136^{\circ} \text{ T.}).$ 2 hrs. Fec. 30' G&DCM. $\frac{5.P.}{64-78^{\circ}}$ CIP 218-120# DST $\#2 - 9146-71^{\circ} \text{ T.}). 2$ hrs. GTS in 15 min. T.C.T.W. F.P. 126-246# SIP 3325-2891# DST #3 - 9172-93' T.O. 2 hrs. GTD 2 min.oil in 28 min. Flow 44 bo remainder of test on 1" $\frac{1}{2}$ ", and $\frac{1}{2}$ " choke. Reverse out 45 bo, no water. F.P. 663-2413# SIP 3332-3326#

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	September 11, 1961
Company or Operator.	Address
NameJohn Hiptiott	District Geologist