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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico	
Lease Lea State "L.P."	Well No. 1	Unit Letter C	Section 20
Date Work Performed Mar. 5-7, 1961	Pool Indesignated	County Lea	Range 36-E

THIS IS A REPORT OF (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 105 jts, 3253', 8-5/8" OD 21# J-55 SS casing. Set and cemented at 3274' with a total of 150 sacks cement. ~~400~~ sacks Maryneal Incor 10% Gel, 3% salt, 5/10% HR-7 followed with 150 sacks Incor Heat cement. Plug at 3242'. Maximum pressure 1200#. Job complete 6:30 a.m. 3-6-61.

After waiting over 30 hours tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug and tested below casing shoe with 800# for 30 minutes. No drop in pressure.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

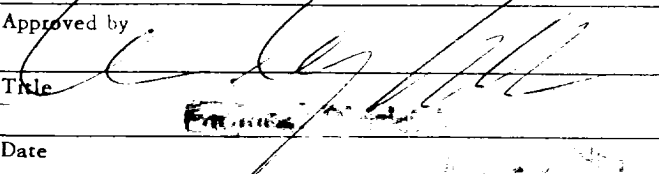
D F Elev.	T D	DEPTH	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Casing Diameter	Oil Spring Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Sh. Russell
Title Area Production Manager	Position Area Production Manager
Date Mar 7 1961	Company Gulf Oil Corporation