

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7585

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name New Mexico X State
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AT 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Double "A" ABO Lower
11. Elevation (Show whether DF, RT, GR, etc.) 3876' GL 3887' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Repair csg leak, perf & acdz ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. RIH w/ 5½ RDG & 2-7/8 to 6605. Began testing csg various intervals, located hole 6511-42. Lower to 8164. spot 2 sks sand on RBP. POH.

RIH w/ 5½ Baker Cmt ret & 2-7/8. set at 6482. Trap 500# on csg. Mix & pump 100sx "C" thru hole @ 6511-42 overdisp 5 bbls with circ between 5½ & 8-5/8. snap out reverse tbg clear sting in pump 2bbls.

Howco trap 1000# on csg. Howco squeeze hole 6511-42 w/ 200sx 5# salt. Snap out Rev out 22sxs. POH. RIH w/ 4-3/4 RB 8-3½ DC & 2-7/8 to 4000'.

Lwr'd 4-3/4 R.B. DC's & 2-7/8" tub. Tag & D.O. cmt & ret 6482-84. D.O. Cmt 6484-6556 72' hard cmt. Lwr'd bit to 7000' pressured csg to 1000# Held. POH w/ 4-3/4" R.B. D.C.'s & 2-7/8" Tub.

RIH w/ 5½ RDG pkr and retrieving head on 2-7/8" WS. Set PKR at 6479. swab down tbg, Release pkr lowered on tag sand at 8961, circulate sand off RBP from 8961 to 8975. Latched & release RBP at 8975. lowered and tag RBP at 9067. 123' fill and 5' below bottom perf. POH w/ 2-7/8 WS, 5½ RDG, PKR, retrieving head and RBP. RIH w/ 5½ RDG Pkr & SN on 2-7/8" WS to 1000'.

(cont)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acctg. Assist II DATE 9/27/82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DATE OCT 1 1982

CONDITIONS OF APPROVAL AND SIGNATURE