

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7585

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name New Mexico X State
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE A <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wellcat Double "A" ABO Lower
11. Elevation (Show whether DF, RT, GR, etc.) 3876 GL 3887 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING O.V.S. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Csg leak repair & perf</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. RIH w/ 2-7/8" WS, 5 1/2" RDG pkr and RBP. Isolate csg. leak⁽²⁾ EIR into leak w/ prod. wtr. Spot 2 sx sand on RBP. If circ is obtained at surf, POH, set cmt retainer approx 50' above leak.
3. EIR into leak and sqz w/ 100 sx CL-C cmt. Overdisplace w/ 5bbls. Shut-in overnight. EIR into perfs.
4. After sqz is obtained, RIH w/ 2-7/8 WS, 8-3 1/2" DC's and 4-3/4 RB. DO cmt, lower bit to RBP. Test to 1000#. Circ hole clean. POH. RIH w/ 2-7/8" tbg and RDK pkr. Set pkr above leak and swab test.
5. If sqz test OK, latch onto RBP and POH. GO perf 8919-25, 8954-74, and 8987-95 w/ 1 JSPF, 37 holes, w/ 4" DML DJ XXIII CG, 23 GC, .43 EH by Schl. Sonic Log dated 12-15-60.
6. RIH w/ 2-7/8" WS and 5 1/2" RDG pkr. Spot 4 bbls acid from 9062 to 8894. Raise and set pkr @ 8800'+. Trap 500# on annulus.
7. Howco acidize perfs 8919-9062 w/ 9,000 gals 15% NEFEHCL in 6 equal stages.
8. Swab back load and acid wtr. Eval fluid entry. Tag btm. POH.
9. RIH w/ 2-3/8 & 2-7/8" tapered tbg string, 86 rod string and 1 1/2" pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dee Ann Kemp</u>	TITLE <u>Accounting Assistant II</u>	DATE <u>July 28, 1982</u>
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	DATE <u>AUG 2 - 1982</u>
APPROVED BY DISTRICT 1 SUPR	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		