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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7586</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>SUN OIL CO.</b>		7. Unit Agreement Name	
2. Name of Operator <b>Sunray DX Oil Company</b>		8. Farm or Lease Name <b>New Mexico "X" State</b>	
3. Address of Operator <b>P. O. Box 1416 - Roswell, New Mexico 88201</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>17-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Double "A" Abo</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3886 D.F.</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Perforate additional section &amp; stimulate.</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI & RU workover rig. Pulled tubing.
2. Perforated 2 holes/foot @ 8983, 8985, 8997, 8999.
3. Re-ran 2" tubing with Ret. packer set @ 8910.
4. Acidized w/10,000 gal Slick DS-30 acid and 1200# Mothballs in 5 stages. Got 1000# increase after 1st stage. 300# increase after each subsequent stage. Average treating pressure 5000#. AIR 10.3 BPM.
5. Now swabbing to recover load water.
6. Will put well on pump and test when all load recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hastings John Hastings TITLE District Engineer DATE 4-25-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: