

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

N.M. State "X"
(Lease)

Elevation above sea level at ~~Top of Trench Head~~ **3886 DF**..... The information given is to be kept confidential until
..... 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	335	Guide			Surface Csg.
8 5/8	24 & 32	New	3524	Guide			Intermediate Csg.
5 1/2	14 & 15.5	New	9231	Guide			Production Csg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	335	250 sk	pump & plug		
11	8 5/8	3524	1000 sk	" "		
7 7/8	5 1/2	9231	150	" "		

...Depth Cleaned Outer... 9311

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9311 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 27, 1960
 OIL WELL: The production during the first 24 hours was 545 barrels of liquid of which 100% was
 was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I.
 Gravity 35.9
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. Rustler 1950	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3175	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 4178	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4840	T. Granite	T. Dakota	
T. Glorieta 6820	T.	T. Morrison	
T. Clearfork 7380	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo Shale 8750	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Caliche & Surface Rock				
330	1950	1620	Red bed				
1950	3530	1580	Anhydrite, Sd, & Shale				
3530	7760	4230	Limestone				
7760	7970	210	Lime and sand				
7970	8300	330	Lime				
8300	9100	800	Lime & chert				
9100	9311TD	211	Dolomite & siltstone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 29, 1960 (Date)
 Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 Hobbs, New Mexico
 Name M. Statter Position or Title District Engineer