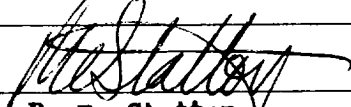
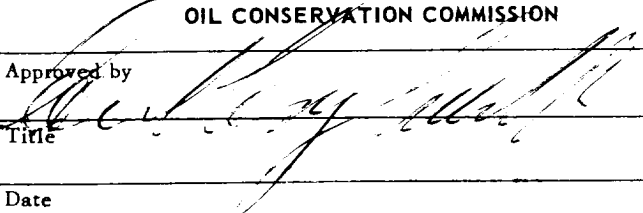


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sunray Mid-Continent Oil Company</b>				Address <b>Box 128 Hobbs, New Mexico</b>			
Lease <b>N. M. State "X"</b>		Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>20</b>	Township <b>17S</b>	Range <b>36E</b>	
Date Work Performed <b>11-15-60 to 12-29-60</b>		Pool <b>Undesignated - Exploratory Well</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Completion</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<ol style="list-style-type: none"> <li>1. Drilled 7 7/8" hole to 9231'.</li> <li>2. Set 5 1/2" 17# &amp; 15.50# LT&amp;C csg @ 9231' w/150 sz cement.</li> <li>3. WOC 18 hrs. Tested csg @ 1500# for 30 min O.K.</li> <li>4. Perforate 4 holes/ft @ selected intervals 9002-62' a total of 188 holes.</li> <li>5. Ran BOT production pkr on 2" tbg. Set pkr @ 8990' w/tbg pt 9020'.</li> <li>6. Acidized with 1000 gals MCA. Swabbed back to clean up. Acidized with 6000 gals 15% LTNE acid down 2" tbg @ 4200# @ 5.68 BPM. No break.</li> <li>7. Flowed well and took potential test.</li> </ol>							
Witnessed by <b>C. W. Moberly</b>		Position <b>Drilling Foreman</b>		Company <b>Sunray Mid-Continent Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
				Name 			
				Position <b>R. E. Statton District Engineer</b>			
				Company <b>Sunray Mid-Continent Oil Company</b>			
Approved by 							
Title							
Date							