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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico \_nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		1011	TANSI	OHIC	IL AND N	ATURAL	_GAS						
Headington Oil Comp						cli API No. 0-025-03942							
Address 7557 Pamblam Bd C													
7557 Rambler Rd., S Reason(s) for Filing (Check proper bo	te. 1150	), Dall	as, T	TX 752									
New Well	,	Change	in Transp	orter of:	□ 0	ther (Please	explain)						
Recompletion	Oil		Dry G		Effect	tive No	wombo	·~ 1	1002				
Change in Operator	Casinghe		Conde		BIICC	CIVE NO	vembe	1 1	, 1993				
If change of operator give name and address of previous operator							<del></del>						
II. DESCRIPTION OF WEL	L AND LE	EASE							<del></del>	<del>-</del>	<del></del>		
Lease Name   New Mexico "X" Stat		. Pool N	lame, Inclu	ding Formation Kin				id of Lease No.					
Location		2	D	ouble					te, Federal or Fee E-7586				
Unit Letter G	. 19	80			North		1980						
	<del></del> ·		_ Feet Fi	rom The _	North Li	ne and		F	eet From The _	East	Line		
Section 20 Town	ship 17S		Range	36E	, N	МРМ,	Lea				County		
III. DESIGNATION OF TRA	NSPORTE	ያ ብክ ብ	TI ANI	D Nia Tri	IDAI GAG					<del></del>	County		
Transporter of Off	<u> </u>	or Conde	nsate	DIVATO	Address (Gi	ve address to	which a	DDFOVE	d come of this for	m is to be			
Amoco Pipeline ITD	Amoco Pipeline ITD (Trucks)						Address (Give address to which approved copy of this form is to be sent) P.O.Box 21428, Tulsa, OK 74121						
GPM Gas Corporation	Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved				d copy of this form is to be sent)				
If well produces oil or liquids.	Unit	Jnit Sec.			890 Plaza Office H			ldg.	, Bartles	ville,	ÓK 7400		
ive location of tanks.	i i		Twp.	1	le gas actuall	-	?	Wher	1?				
this production is commingled with the V. COMPLETION DATA	it from any oth	er lease or	pool, giv	e comming	ling order num	ber:							
	<del></del>	Oil Well		as Well	New Well	1 11/2 1			·				
Designate Type of Completion Date Spudded		i	į		I THEW WELL	Workover	] De	epen	Plug Back S	ame Res'v	Diff Res'v		
rate specified	Date Comp	l. Ready to	Prod.		Total Depth				P.B.T.D.		<del></del>		
levations (DF, RKB, RT, GR, etc.) Name of Producing			mation	<del></del>	Top Oil/Gas Pay								
erforations					100 012 023 1	<b>-</b> ,			Tubing Depth				
errorations									Depth Casing S	Shoe			
		UPING	CACINI	C 4175									
HOLE SIZE	CAS	TUBING, CASING AND CASING & TUBING SIZE											
						DEPTH SE	<u> </u>		SAC	CKS CEM	ENT		
	<del></del>												
TEST DATA AND REQUE	ST FOR AI	LLOWA	BLE										
L WELL (Test must be after t	ecovery of lolo	il volume oj	f load oil	and must b	e equal to or e	xceed top all	lowable t	or this	denth or he for t	5.// 24 hour	)		
ate First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)											
ngth of Test	Tubing Press				Contract D	· <u>-</u>			<del>_</del>				
	Thomas ressure				Casing Pressure				Choke Size				
tual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF				
4.0 TEMPS :	<u> </u>	<del></del>							· · · · · · · · · · · · · · · · · · ·				
AS WELL tual Prod. Test - MCF/D	II and the	·											
Total Total Total Michigan	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
						,							
OPERATOR CERTIFICA	ATE OF C	COMPL	IANC	E									
I hereby certify that the rules and regula Division have been complied with and t	tions of the Oi	l Conservat	ion		Ol	L CON	ISEF		TION DI		N		
is true and complete to the best of my k	nat the information and i	iuon given : belief.	above		_			00	T 2 0 <b>199</b>	3			
	-				Date A	pproved					<del></del>		
Allaner					ORIGINAL SIGNED BY JERRY SEXTON								
J.M. Warren, Regulatory Supervisor					By DISTRICT I SUPERVISOR								
Printed Name 10-11-93		696-06	ye,	-	Title		٠						
)ale	(214)				Title								
		Telepho	one No.	- 11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.