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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

November 6, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company N. M. State 2 Well No. 2, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
Q Sec. 20, T. 17S, R. 36E, NMPM., Undesignated Pool  
Unit Letter

Loc.

County. Date Spudded 9/17/61 Date Drilling Completed 10/31/61  
Elevation 3883' DF Total Depth 9227 PBD -

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9220' Name of Prod. Form. Form ABC JCR

PRODUCING INTERVAL -

Perforations 9220-32'

Open Hole - Depth - Casing Shoe 9291' Depth - Tubing 9203'

17 OIL WELL TEST -

Natural Prod. Test: Not Tested Choke  
bbls/oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 261 bbls/oil, 0 bbls water in 21 hrs, 0 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal Mud Acid and 2000 gal HCl Acid.

Casing Press. - Tubing Press. 370# Date first new oil run to tanks November 4, 1961

Oil Transporter McWood Corporation

Gas Transporter Phillips Petroleum Company

1980' PGL & 1980' PGL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	350	350
8 5/8	3603	1695
5 1/2	9291	833
2"	9203	

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19 -

OIL CONSERVATION COMMISSION

By: -

Title -

Sunray Mid-Continent Oil Company  
(Company or Operator)

By: R. E. Statton (Signature)

Title District Engineer

Send Communications regarding well to:

Name C. T. McClanahan

Address Box 128 Hobbs, New Mexico