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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Mid-Continent Oil Company				Address P. O. Box 128 Hobbs, New Mexico			
Lease N. M. State "X"	Well No. 2	Unit Letter G	Section 20	Township 17S	Range 36E		
Date Work Performed 9/19/61 to 11/5/61	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Completion
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled 11" hole to 4033'.
2. 8 5/8" 24# & 32# J-55 & H-40 ST&C casing @ 3603' w/1695 sx. Circ 4 sx.
3. WOC 24 hrs. Tested Casing @ 1500# for 30 min. O.K.
4. Drilled 7 7/8" hole to 9300'.
5. Set 5 1/2" 15#, 17#, & 20# N-80 & J-55 casing @ 9291' w/833 sx cmt. Top cmt @ 3970'.
6. WOC 24 hrs. Tested csg to 3000# O.K.
7. Perf 4 holes/ft 9220-32'.
8. Ran 2" tbg set in Model "D" pkr @ 9203'.
9. Acidized w/500 gal mud acid thru perfs. Swabbed back to clean up. F/7 BOPH. Acidize w/2000 gal KM38 acid down 2" tbg @ 4500#. Swabbed back load oil and started flowing.
9. Flowed well and took potential test.

Witnessed by R. E. Lodge	Position Drilling Foreman	Company Sunray Mid-Continent Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	R. E. Statton
Title		Position	District Engineer
Date		Company	Sunray Mid-Continent Oil Company