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(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company
(Company or Operator)

N.M. State "X"
(Lease)

Well No. 3, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 20, T. 17S, R. 36E, NMPM.
Undesignated ABO Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line
of Section 20. If State Land the Oil and Gas Lease No. is E-7586

Drilling Commenced October 20, 19 61. Drilling was Completed December 5, 19 61.

Name of Drilling Contractor Carper Drilling Company, Inc.

Address 200 Carper Bldg., Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3877. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	345	Baker Guide	-	-	Surface
8-5/8"	24# & 32#	New	3608	Baker W.W.	-	-	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WATER SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	345	350	Pump	-	-
11"	8-5/8"	3608	1525	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None. DST 9123-9348, Rec. 180' DM

BST 9650-83, Rec. 25' DM

Result of Production Stimulation None

Depth Cleaned Out 9688'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9688 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was Dry H. ole barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Rustler 1980	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3200	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4206	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4905	T. Granite	T. Dakota
T. Glorieta 6637	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo Abo porosity 9162	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface				
310	1976	1666	Red Bed				
1976	2011	35	Anhydrite				
2011	3238	1227	Anhydrite & Salt				
3238	4205	967	Anhydrite & Gyp				
4205	4848	643	Anhydrite & Lime				
4848	6225	1377	Lime				
6225	6440	215	Dolomite				
6440	6488	48	Lime				
6488	6667	179	Dolomite				
6667	6705	38	Lime				
6705	6830	125	Sand & Lime				
6830	6968	138	Lime				
6968	7893	925	Lime & Dolomite				
7893	8996	1103	Dolomite				
8996	9052	56	Dolomite & Chert				
9052	9443	391	Dolomite				
9443	9525	82	Dolomite & Sand				
9525	9530	5	Dolomite				
9530	9568	38	Dolomite & Sand Chert				
9568	9591	23	Dolomite & Lime				
9591	9630	39	Dolomite & Sand				
9630	9682	52	Dolomite & Lime				
9682	9688	6	Dolomite TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sunray Mid-Continent Oil Co. Address P.O. Box 128 December 7, 1961
Name R. E. Statton Position or Title District Engineer