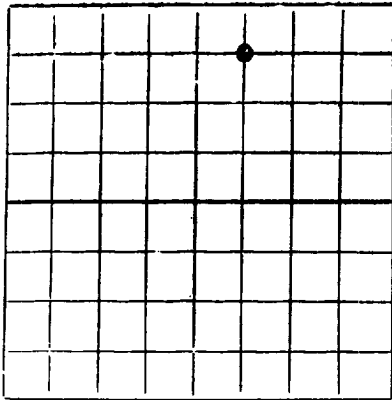


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

J. C. WILLIAMSON

(Company or Operator)

LOVINGTON STATE

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **25**, T. **-17-S**, R. **-36-E**, NMPM.**Wildcat**

Pool,

Lee

County.

Well is **660** feet from **North** line and **1980** feet from **East** lineof Section **25**. If State Land the Oil and Gas Lease No. is **State 08 - 514**Drilling Commenced **9/21**, 19 **60**. Drilling was Completed **11/21**, 19 **60**.Name of Drilling Contractor **Jehan Drilling Company**Address **Box 6157, Odessa, Texas**Elevation above sea level at Top of Tubing Head **3817' NW**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **9698** to **9770** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NONE** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	NEW	299	Top Pattern	-	-	-
8 5/8	24 & 32	NEW	3153	Baker	-	-	-
5 1/2	17	NEW	9765	Baker	-	9698 - 9728	Perf. Zone
2" NUP	4.70	NEW	9732	B.P. & Perfs.	-	9728 - 9731	Thg. Perfs.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8	299	300	Pump	(Visc. 37)	Mid System
11 3/4"	8 5/8	3153	250	Pump	(Ht. 9.8)	Hold 500 bbls.
7 7/8"	5 1/2	9765	125	Pump	WL 22, 1/31	No loss recorded

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized W/5000 gals. no emulsion acidResult of Production Stimulation **No noticeable results**

Depth Cleaned Out _____

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9765 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing & Testing 12/8, 19 60.

OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 44

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
711441 Redbed 230'		T. Devonian			T. Ojo Alamo
711441 Rustler 1932'		T. Silurian			T. Kirtland-Fruitland
T. Salt 2060'		T. Montoya			T. Farmington
711541 Gordon Anhy. 2020'		T. Simpson			T. Pictured Cliffs
T. Yates 3215		T. McKee			T. Menefee
T. 7 Rivers 4161		T. Ellenburger			T. Point Lookout
T. Queen		T. Gr. Wash			T. Mancos
T. Grayburg		T. Granite			T. Dakota
T. San Andres		T.			T. Morrison
T. Glorieta		T.			T. Penn.
T. Drinkard		T.			T.
T. Wolfcamp 8295'		T.			T.
T. Abo		T.			T.
T. Penn. Perm. 9702'		T.			T.
T. Miss.		T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surface Sand & Caliche	9755	9765	10	Shale
230	1932	1682	Redbed				
1932	4612	2680	Anhy., Salt & Streaks of Sand & Red Shale				
4612	5060	448	Dolomite & Anhy. w/Streaks of Red Shale				
5060	7960	2900	Dolomite & Lime				
7960	8110	150	Shale				
8110	8140	30	Dolomite				
8140	8160	20	Shale				
8160	8180	20	Dolomite				
8180	8260	80	Shale				
8260	8320	60	Sand & Shale				
8320	8370	50	Shale				
8370	8460	90	Sand				
8460	8500	40	Limestone				
8500	8910	410	Sandstone				
8910	9000	90	Dolomite & Limestone				
9000	9220	220	Shale, Dolomite & Limestone				
9220	9310	90	Sandstone				
9310	9390	80	Shale				
9390	9490	100	Shale & Sandstone				
9490	9640	150	Shale				
9640	9700	60	Limestone & Shale				
9700	9755	55	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 24, 1961

(Date)

Company or Operator J. C. WILLIAMSON

Address BOX 16, MIDLAND, TEXAS

Name *Hubert*

Position Title Superintendent