A DESCRIPTION OF THE OWNER	 			ومهمت معينا		•
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NEW MEXICO OIL CONSERVATION COMMISSION Sales Fel New Mexico

S. 1

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

C. Williamson (Company or Operator)	444 \$44 8 8 6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Spenser Un	14
Well No			R. 36-Е NMPM
Wildost			•
Well is			•
of Section	d the Oil and Gas Lease No. is	B-11282	
Drilling Commenced. January 9			
Name of Drilling Contractor.	Drilling Company	-	-
Address 106 Labback Netional B	nik Aldg., Labback, Ta		
Elevation above sea level at Top of Tubing Head.			

OIL SANDS OR ZONES

No.	1,	from	to	io. 4, from	 to
No.	2,	from	.to	o. 5, from	 to
No.	3,	from	.to	io. 6 , from .	 to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	to	feet.	۰
No.	2,	from	to	feet.	
No.	3,	from	to	feet.	
No.	4,	from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	1.8	Yes	291	Baker	1		
8 5/8	32	Tax	1820	Baker			
5 1/2	17 4 20	New	11033	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	BIZE OF CASING	where Set	NO. SACKS OF CEMENT	Method Vsed	MUD Gravity	AMOUNT OF MUD USED
13 3/8	13 3/8	291	300			
11	8 5/8	1.820	\$00			
7 3/4	5 1/2	11023	300			

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation......

.....

....Depth Cleaned Out.....

ECORD OF DRILL-STEM AND SPECIAL 1 AS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED		
	ere used from				
		PRODU	OTION		
Put to Produci	ing	, 19 56			
OIL WELL:	The production during the firs	t 24 hours was	barrels o	f liquid of which	18.7% was
	was oil;%	was emulsion;	3% water; and	%	was sediment. A.P.I.
	Gravity				¥ '
GAS WELL:	The production during the firs	t 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in P	ressurelbs.		· · · · ·	1
Length of Tir	ne Shut in				
PLEASE	INDICATE BELOW FORM	TION TOPS (IN CON	FORMANCE WITH GE	OGRAPHICAL SECT	ION OF STATE):
	Southeastern			Northwestern	New Mexico
T. Anhy	1925	T. Devonian	1034	T. Ojo Alamo	
T. Salt				T. Kirtland-Fruitland	l
B. Salt	69.65		••••••••••••••••••••••••••••••••••••••	T. Farmington	

	V41L		V11V11 10111	•••	
	Salt				
Т.	Yates	T.	Simpson	Т.	Pictured Cliffs
	7 Rivers				
	Queen				
Т.	Grayburg	Т.	Gr. Wash	T.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
	Abo				
	Penn				
Т.	Miss	Т.		Т.	
	ward. 10 860		FORMATION RECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
280 1925 1165 8190 9570 10160 10160	1925 1465 8196 9570 16160 1660		Rodbod Anky.,Salt, Rodbod & 35 Dolamito & Limostone Limostone & Shale Limostone & Dohamite Shale & Limostone Limostone				
10869 11034	1103k TD		Shalo Belanite				
			29 130h6'				
							i.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1
Company or Operator A
Name Septim Anal
Name george von and grag

•	
Address	NIDLAND. TEXAS
Position or Title	Superintendent