



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

J. C. WILLIAMSON Spencer Unit  
(Company or Operator) (Lease)  
Well No. 2, in NE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 25, T. 17-N, R. 36-E, NMPM.  
Spencer Devonian Pool, Log County.  
Well is 1900 feet from South line and 2310 feet from West line  
of Section 25. If State Land the Oil and Gas Lease No. is 8-2205  
Drilling Commenced May 29, 1956 Drilling was Completed July 16, 1956  
Name of Drilling Contractor Laverna Drilling Company  
Address 106 Lubbock National Bank Building, Lubbock, Texas  
Elevation above sea level at Top of Tubing Head 3015' The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>18</u>	<u>New</u>	<u>310</u>	<u>Baker</u>			
<u>8 5/8</u>	<u>32</u>	<u>New</u>	<u>4819</u>	<u>Baker</u>	<u>1133</u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13 3/8</u>	<u>13 3/8</u>	<u>310</u>	<u>300</u>			
<u>11</u>	<u>8 5/8</u>	<u>4819</u>	<u>500</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Result of Production Stimulation \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11038 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1925		T. Devonian	11023	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	1190		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen	1127		T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	1090		T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn	9755		T.		
T. Miss	10400		T.		
W424,	10870				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
880	1925		Rollbed				
1925	4465		Anhy., Salt., Rollbed & SS				
4465	8190		Dolo. & Limestone				
8190	9570		Limestone & Shale				
9570	10160		Limestone & Dolo.				
10160	10400		Shale & Limestone				
10400	10870		Limestone				
10870	11020		Shale				
11020	11038		White, Med. Klyn, Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 17, 1956

(Date)

Company or Operator J. C. WILLIAMSON

Address BOX 16, MIDLAND, TEXAS

Name Geo. Thompson

Position or Title Superintendent

## DRILL STEM TESTS

- DST #1 9585-9720 open 1 hr. 10 mins., weak blow 1 hr. 10 mins. & died.  
Rec. 15' Drlg. mud. FP 70-70, 15-SIP-110, Hyd. P. 4365.
- DST #2 9660-9813 open 2 hrs., Rec. 385' Sil. Oil & Gas Cut Mud, FP 0-95,  
15-SIP-830, Hyd. P. 4390.
- DST #3 10840-11038 open 1 hr. 35 mins., fail blow to dead at end of test.  
Used 1200' Water Blanket. Rec. 900' Air (nothing), 1200' WB,  
1800' Mud, & 7138' Sul. Wtr., Hyd.P. 5300-5300, FP 1090-4370.