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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Result of Production Stimulation						-	· ·		*. # 14 Baasa

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LECORD OF DRILL-STEM AND SPECIAL /TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

		TOOLS USED		
Rotary tools we	ere used from	feet, and from	feet to	feet.
Cable tools we	re used fromfeet to	feet, and from	feet to	fcet.
	. 3	PRODUCTION	ŕ	
Put to Produci	ing, 1	9		
OIL WELL:	The production during the first 24 hours was	barrels of li	quid of which	% was
	was oil;% was emulsion; .	% water; and	% was se	diment. A.P.I.
	Gravity		. .	
GAS WELL:	The production during the first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pressure	lbs.		

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico
Т.	Anhy	т.	Devonian 11983	т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B. .	Salt	Т.	Montoya	т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	т.	Menefee
Т.	Queen	Т,	Ellenburger	T.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	т.	Mancos
T.	San Andres.	Т.	Granite	Т.	Dakota
Т.	Gloricta	Т.	<u></u>	T.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		т.	<u></u>
Т.	Abo	Т.		Т.	<u></u>
T.	Penn	Т.		Т.	
т.	Miss	Т.		Т.	
1	10870		FORMATION RECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
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19879 11980	11036		Spale White, Med. Ilyn, Do)]0.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	August 17, 1956
	(Date)
Company or Operator J. C. VILLIANS CH	Address. MER. 16, MIBLARD, TRIAS
Company or countor J.C. VILLIANS CH	Position or Title

DRILL STEM TESTS

- DST #1 9585-9720 open 1 hr. 10 mins., week blow 1 hr. 10 mins. & died. Rec. 15' Drlg. mud. FP 70-70, 15-SIP-110, Hyd. P. 4365.
- DST #2 9660-9813 open 2 hrs., Rec. 385' Sli. Oil & Gas Cut Mud, FP 0-95, 15-SIP-830, Hyd. P. 4390.
- DST #3 10840-11038 open 1 hr. 35 mins., fail blow to dead at end of test. Used 1200' Water Blanket. Rec. 900' Air (nothing), 1200' WB, 1800' Mud, & 7138' Sul. Wtr., Hyd.P. 5300-5300, FP 1090-4370.